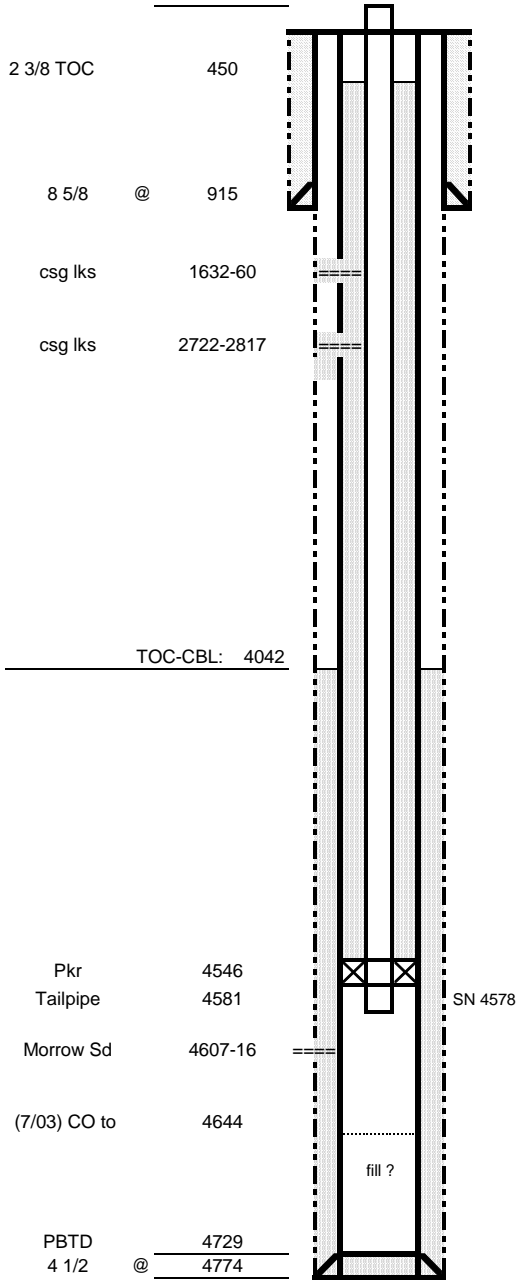


Date:	6/13/12	Wellname:	<b>Lamar Livestock 2-29</b>	Spot Location	NE SW SW
Preparer:	twm	Field:	Channing	Sec:	29
		County:	Prowers State: CO	Twp:	21S
Lease #:	4454	API:	05-099-06298	Rge:	46W

KB:	3760
GL:	3752
Diff:	8



CASING						
Size	Weight	Grade	Depth	Cement	Date Cmt'd	Comment
8 5/8	24		915	450	12/25/88	Cement Circ.
4 1/2	10.5		4774	150	1/8/89	TOC-CBL: 4042
2.375 Liner	4.7		4584	240	2/15/99	TOC-Temp log 450

DST'S		
1) 4478-4632 (Morrow)	GTS 6', 2247 MCFD @ 90#, 330' GM	948-959#

PERFORATIONS						
Formation	Top	Btm	SPF	# of holes	Date	Status
Morrow Sd	4607	4616	4	36	1/24/89	Open

WELL HISTORY	
1/24/89	Perf Morrow Sand. No treatment. Tested 2750 MCFD
2/10/99	Find casing leaks @ 1632-60 and 2722-2817'.
2/15/99	RIH w/ 2 3/8" bull plugged 6' sub, SN, 1 jt tubing, AD1 pkr (upside down), 6' perfed sub and 142 jts tubing, cement w/ 240 sx.
	Lost circulation to pits. Ran temp log - TOC 450'.
2/17/99	DO cmt w/ 1.78" mtr and 1.25" CT from 4525 to 4577', Circ clean to bull plug @ 4585'.
	Chemical cut off bull plug @ 4584'. Swb dn FL staying @ 4450'
2/19/99	Acid 250 7 1/2% MCA followed by 450 gal (7% HCl and 3% HF) Acid not feeding 3000#
	Live acid flow back to pit for 15 min.
	Couldn't get down to re-perf Morrow Sd. BP still on tubing. Shot off tubing @ 4581
	Re-perf 4607-11, 4 spf. Swb down with FL staying @ 4400'
	9th hr 3.19 BWPH no show of gas.
	Acid 250 7 1/2% MCA followed by 1000(7% HCl and 3% HF). Stg @ 1000 #
	Started feeding max rate 4 BPM @ 1400# ISIP 100#, 15 sec to vac.
	Swb 6th hr. 6.38 BW, no gas
	550' of ONSIP 18#, died instantly. Swb 9th hr 4.25 BW, NSG. FL @ 4078'
2/26/99	ONSIP 22#, died instantly. Swb 9th hr 3.77 BW, FL @ 4200', gas vapors .
	62 hr SIP 110#, 2 min to 0#. 10th hr 3.77 BW, FL @ 4078, weak gas blow.
3/2/99	ONSIP 100#, 2 min to 0#. 5th hr 2.9 BW w/light blow after each swb.
3/3/99	ONSIP 110#, 2 min to 0#.
	FRAC w/ 4000 gal 70% foam pad, 5000 foam w/ 8000# 20/40 sd,
3/10/99	Swb 2 days. Flow back 240 BW to swb tank in 5 days.

7/15/03	Tag sand plug @ 4460. CO with CTU and foam (tag sand @ 4425). CO & circ @ 4644' AWO 131 mcf 50# tp.
5/1/06	Swb - no fluid.
5/3/06	61 mcf
3/12	32 mcf
2/28/15	10.3 mcf (6 mo average)
6/8/15	TIH w/ swab bar, tag @ 4483. Could not break through. SION
6/9/15	ONSIP 220#, POL
6/10/15	24 mcf, 30 # TP
12/16/15	G.O.L.D. Tech w/infrared camera checked TB & wellhead for leaks, no leaks detected.

COMMENTS
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Surface equipment:

- (1) FGSWT 210 bbl
- (1) separator 20" OD x 9'