

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400940017

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-41514-00 6. County: WELD 7. Well Name: Wells Ranch State Well Number: A36-649 8. Location: QtrQtr: NESE Section: 31 Township: 6N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/22/2015 End Date: 11/14/2015 Date of First Production this formation: 12/02/2015

Perforations Top: 7204 Bottom: 15439 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd the Niobrara with 7,718,663 gals of Silverstim and Slick Water with 6,976,988 lb of Ottawa sand and 583,583 lbs Common White Sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 183776 Max pressure during treatment (psi): 7302 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34 Type of gas used in treatment: Min frac gradient (psi/ft): 0.99 Total acid used in treatment (bbl): 0 Number of staged intervals: 33 Recycled water used in treatment (bbl): 8127 Flowback volume recovered (bbl): 12684 Fresh water used in treatment (bbl): 175604 Disposition method for flowback: RECYCLE Total proppant used (lbs): 7560571 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/09/2015 Hours: 24 Bbl oil: 918 Mcf Gas: 1286 Bbl H2O: 509 Calculated 24 hour rate: Bbl oil: 918 Mcf Gas: 1286 Bbl H2O: 509 GOR: 1400 Test Method: Flowing Casing PSI: 2095 Tubing PSI: 1549 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1375 API Gravity Oil: 42 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6664 Tbg setting date: 12/01/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Regualtory Analyst Date: _____ Email: jwebb@progressivepcs.net
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)