

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400973322

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 96850 Contact Name: Whitney Szabo
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (970) 263-2730
 Address: PO BOX 370 Fax: _____
 City: PARACHUTE State: CO Zip: 81635

API Number 05-103-11991-00 County: RIO BLANCO
 Well Name: FEDERAL Well Number: RGU 43-26-198
 Location: QtrQtr: LOT8 Section: 26 Township: 1S Range: 98W Meridian: 6
 Footage at surface: Distance: 2447 feet Direction: FNL Distance: 897 feet Direction: FEL
 As Drilled Latitude: 39.935135 As Drilled Longitude: -108.354550

GPS Data:
 Date of Measurement: 03/03/2014 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 2393 feet. Direction: FSL Dist.: 8 feet. Direction: FEL
 Sec: 26 Twp: 1S Rng: 98W
 ** If directional footage at Bottom Hole Dist.: 2393 feet. Direction: FSL Dist.: 8 feet. Direction: FEL
 Sec: 26 Twp: 1S Rng: 98W

Field Name: SULPHUR CREEK Field Number: 80090
 Federal, Indian or State Lease Number: COC60732

Spud Date: (when the 1st bit hit the dirt) 02/28/2015 Date TD: 05/08/2015 Date Casing Set or D&A: 05/09/2015
 Rig Release Date: 05/09/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 12510 TVD** 12425 Plug Back Total Depth MD 12488 TVD** 12403
 Elevations GR 6622 KB 6646 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
 CBL/RPM/MUD; No OH logs ran on this well; OH logs ran on the RGU 33-26-198 API# 05-103-11988 and RGU 432-26-198 API# 05-103-11971.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	47.4	0	108	40	0	108	VISU
SURF	14+3/4	9+5/8	36	0	3,954	805	0	3,954	VISU
1ST	7+3/4	4+1/2	11.6	0	12,496	1,925	5,400	12,496	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 03/03/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,868	1,005		
1 INCH	SURF	25	4	0	25

Details of work:

Top out cement not reflected on surface cement ticket.

Depth 25'

Topped out with 12.8 ppg, 2.18 YLD @ 12-11 GAL/SK, 3 bbls slurry, 4 sx cement

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,851				
MESAVERDE	7,799				Mesaverde top is the williams fork top.
WILLIAMS FORK	7,799				Williams fork top is the Mesaverde top.
CAMEO	10,888				
ROLLINS	11,458				
COZZETTE	11,590				
CORCORAN	11,817				
SEGO	12,146				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Well waiting on completion. Completion of well is scheduled for mid 2016.

The top of production footages are estimates and based on bottom hole footages because the well has not been completed.

Logs uploaded: 1/18/2016

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Whitney Szabo

Title: Permit Tech II

Date: _____

Email: whitney.szabo@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400973377	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400973376	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400973381	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Other Attachments			
400973354	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400973361	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400973365	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400973368	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400973380	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)