

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:  
400973064

Date Received:

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 96850 Contact Name: Whitney Szabo

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (970) 263-2730

Address: PO BOX 370 Fax: \_\_\_\_\_

City: PARACHUTE State: CO Zip: 81635

API Number 05-103-11983-00 County: RIO BLANCO

Well Name: FEDERAL Well Number: RGU 313-25-198

Location: QtrQtr: Lot 8 Section: 26 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 2454 feet Direction: FNL Distance: 901 feet Direction: FEL

As Drilled Latitude: 39.935118 As Drilled Longitude: -108.354564

GPS Data:  
Date of Measurement: 03/03/2014 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 1631 feet. Direction: FSL Dist.: 265 feet. Direction: FWL  
Sec: 25 Twp: 1S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 1631 feet. Direction: FSL Dist.: 265 feet. Direction: FWL  
Sec: 25 Twp: 1S Rng: 98W

Field Name: SULPHUR CREEK Field Number: 80090

Federal, Indian or State Lease Number: COC60733

Spud Date: (when the 1st bit hit the dirt) 03/09/2015 Date TD: 04/28/2015 Date Casing Set or D&A: 04/29/2015

Rig Release Date: 04/29/2015 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 12799 TVD\*\* 12565 Plug Back Total Depth MD 12714 TVD\*\* 12480

Elevations GR 6622 KB 6646 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL/MUD/RPM; No OH logs ran on this well; OH logs ran on the RGU 333-26-198 API# 05-103-11988 and RGU 432-26-198 API# 05-103-11971.

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	47.4	0	87	33	0	87	VISU
SURF	14+3/4	9+5/8	36	0	4,038	815	0	4,038	VISU
1ST	7+7/8	4+1/2	11.6	0	12,797	1,915	7,096	12,797	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 03/11/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,839	835		
1 INCH	SURF	25	5	0	25

Details of work:

Top out sack count not reflected on surface cement ticket.

Depth 25ft,  
Topped out with 12.8 ppg, 2.18 YLD, @12.11 Gal/SK, 4bbls, 5 sx cement.

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,966				
MESAVERDE	7,938				Mesaverde top is the Williams fork top.
WILLIAMS FORK	7,938				Williams fork top is the Mesaverde top.
CAMEO	10,991				
ROLLINS	11,588				
COZZETTE	11,717				
CORCORAN	11,919				
SEGO	12,276				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Well waiting on completion. Well completion scheduled for mid 2016.

Top of production footages are estimates and based on bottom hole location footages because the well has not been completed.

Logs uploaded: 1/18/2016

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Whitney Szabo

Title: Permit Tech II

Date: \_\_\_\_\_

Email: whitney.szabo@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400973106	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400973116	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400973117	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<b>Other Attachments</b>			
400973085	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400973094	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400973098	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400973101	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400973115	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)