<table>
<tr><td>FORM 5
Rev 09/14</td><td colspan="2">
State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109
DRILLING COMPLETION REPORT
</td><td>DE | ET | OE | ES
Document Number:
400972982
Date Received:</td></tr>
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This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850 Contact Name: Whitney Szabo

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (970) 263-2730

Address: PO BOX 370 Fax:

City: PARACHUTE State: CO Zip: 81635

API Number: 05-103-11984-00 County: RIO BLANCO

Well Name: FEDERAL Well Number: RGU 443-26-198

Location: QtrQtr: LOT8 Section: 26 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 2455 feet Direction: FNL Distance: 914 feet Direction: FEL

As Drilled Latitude: 39.935116 As Drilled Longitude: -108.354608

GPS Data:

Date of Measurement: 03/03/2014 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 2185 feet. Direction: FSL Dist.: 881 feet. Direction: FEL

Sec: 26 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 2185 feet. Direction: FSL Dist.: 881 feet. Direction: FEL

Sec: 26 Twp: 1S Rng: 98W

Field Name: SULPHUR CREEK Field Number: 80090

Federal, Indian or State Lease Number: COC60732

Spud Date: (when the 1st bit hit the dirt) 03/15/2015 Date TD: 03/27/2015 Date Casing Set or D&A: 03/28/2015

Rig Release Date: 03/28/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12572 TVD** 12532 Plug Back Total Depth MD 12533 TVD** 12493

Elevations GR 6622 KB 6646 **Digital Copies of ALL Logs must be Attached per Rule 308A** ☒

List Electric Logs Run:

CBL/MUD/RPM; No OH logs ran on this well; OH logs ran on the RGU 333-26-198 API# 05-103-11988 and RGU 432-26-198 API# 05-103-11971.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	47.4	0	66	25	0	66	VISU
SURF	30	9+5/8	36	0	3,945	780	0	3,945	VISU
1ST	7+7/8	4+1/2	11.6	0	12,563	1,925	4,880	12,563	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,820	980		
1 INCH	SURF	815	585	0	815

Details of work:

Top out cement procedure and DV tool cement rare referenced in the Surface Cement ticket.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,771				
MESAVERDE	7,734				Mesaverde top is the Williams fork top.
WILLIAMS FORK	7,734				Williams fork top is the Mesaverde top.
CAMEO	10,749				
ROLLINS	11,358				
COZZETTE	11,479				
CORCORAN	11,701				
SEGO	12,083				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Well waiting on completions. Completion of well scheduled for mid 2016.

Top of Production footages are estimates and based on the Bottom Hole location footages because the well has not been completed.

Logs uploaded: 1/18/2016

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Whitney Szabo _____

Title: Permit Tech II _____   Date: _____   Email: whitney.szabo@wpxenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400973022	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400973025	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
400973032	Other	Yes	☒	No	☐

Other Attachments

Att Doc Num	Document Name				
400973001	PDF-CBL 1ST RUN	Yes	☒	No	☐
400973012	PDF-PULSED NEUTRON	Yes	☒	No	☐
400973017	LAS-PULSED NEUTRON	Yes	☒	No	☐
400973020	PDF-MUD	Yes	☒	No	☐
400973027	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)