

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400971865

Date Received:

01/15/2016

Spill report taken by:

Kosola, Jason

Spill/Release Point ID:

444505

### SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

#### OPERATOR INFORMATION

Name of Operator: <u>PIONEER NATURAL RESOURCES USA INC</u>	Operator No: <u>10084</u>	<b>Phone Numbers</b>
Address: <u>5205 N O'CONNOR BLVD STE 200</u>		Phone: <u>(719) 8467898</u>
City: <u>IRVING</u> State: <u>TX</u> Zip: <u>75039</u>		Mobile: <u>( )</u>
Contact Person: <u>James Roybal</u>		Email: <u>james.roybal@pxd.com</u>

#### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400967750

Initial Report Date: 01/09/2016 Date of Discovery: 01/08/2016 Spill Type: Recent Spill

##### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 35 TWP 32S RNG 66W MERIDIAN 6

Latitude: 37.208910 Longitude: -104.752280

Municipality (if within municipal boundaries): \_\_\_\_\_ County: LAS ANIMAS

##### Reference Location:

Facility Type: WELL  Facility/Location ID No \_\_\_\_\_  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05-071-07894

##### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes  
*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: \_\_\_\_\_

##### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_  
Weather Condition: Snowy/Cold  
Surface Owner: FEE Other(Specify): \_\_\_\_\_

##### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Lease Operator arrived on the Probe 24-35 location and found a cracked valve at the well head. It appears that freeze may have caused the valve to brake. The operator isolated upon discovery and is estimated that 15bbls of produced water were spilled. The spill did leave location and ran about 284' with No State Waters involved. Plans for repair and investigation will follow.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
1/8/2016	COGCC	Jason Kosola	-	email
1/8/2016	LACOG	Bob Lucero	-	email
1/8/2016	Land Owner	Dave Gourdin	-	Phone call

**SPILL/RELEASE DETAIL REPORTS**

#1 Supplemental Report Date: 01/15/2016

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	15	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)  Soil  Groundwater  Surface Water  Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 284 Width of Impact (feet): 2

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

GPS and visual inspection

Soil/Geology Description:

From the NRCS soil map Gulnare-Allens Park Complex

Depth to Groundwater (feet BGS) 15 Number Water Wells within 1/2 mile radius: 2

If less than 1 mile, distance in feet to nearest

Water Well	<u>1170</u>	None <input type="checkbox"/>	Surface Water	<u>360</u>	None <input type="checkbox"/>
Wetlands	_____	None <input checked="" type="checkbox"/>	Springs	_____	None <input checked="" type="checkbox"/>
Livestock	_____	None <input checked="" type="checkbox"/>	Occupied Building	_____	None <input checked="" type="checkbox"/>

Additional Spill Details Not Provided Above:

At the time spill occurred the well was not running and the check valve that froze and cracked has not been replaced yet. The water from this spill was gathering line water going to the Cottontail Pass WD. The valve will remain isolated until other repairs to the well are made and check valve can be replaced.

### CORRECTIVE ACTIONS

#1 Supplemental Report Date: 01/15/2016

Cause of Spill (Check all that apply)     Human Error     Equipment Failure     Historical-Unknown  
     Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

Inadequate communication is found to be the cause. Had it been clearly communicated to the lease operator to isolate the valve when the well went down, the freeze would not have occurred

Describe measures taken to prevent the problem(s) from reoccurring:

Leave gathering line valve isolated until well is turned on. Communicate this to other lease operators in weekly meeting to prevent this from happening.

Volume of Soil Excavated (cubic yards): \_\_\_\_\_

Disposition of Excavated Soil (attach documentation)     Offsite Disposal     Onsite Treatment  
     Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): \_\_\_\_\_

Volume of Impacted Surface Water Removed (bbls): \_\_\_\_\_

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:     Corrective Actions Completed (documentation attached)  
     Work proceeding under an approved Form 27  
    Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: James Roybal  
 Title: Environmental Supervisor Date: 01/15/2016 Email: james.roybal@pxd.com

COA Type	Description

### Attachment Check List

Att Doc Num	Name
400971865	FORM 19 SUBMITTED
400971869	ANALYTICAL RESULTS

Total Attach: 2 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)