

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400888245

Date Received:

08/21/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10516
2. Name of Operator: LINN OPERATING INC
3. Address: 600 TRAVIS STREET #5100
City: HOUSTON State: TX Zip: 77002
4. Contact Name: Michael Foster
Phone: (281) 840-4375
Fax: (832) 426-5979
Email: mfoster@linnenergy.com

5. API Number 05-045-20307-00
6. County: GARFIELD
7. Well Name: SCHOOL HOUSE POINT
Well Number: OM02B B21 696
8. Location: QtrQtr: NENE Section: 21 Township: 6S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 07/14/2015 End Date: 07/19/2015 Date of First Production this formation: 08/01/2015
Perforations Top: 7680 Bottom: 9621 No. Holes: 232 Hole size: 01/2

Provide a brief summary of the formation treatment:

Open Hole: ☐

83.33 BBLS HCL 7.5%; 99,031 BBLS RECYCLED PRODUCED WATER; 525 BBLS SCALE CHECK PILL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 107889

Max pressure during treatment (psi): 6910

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.48

Total acid used in treatment (bbl): 83

Number of staged intervals: 7

Recycled water used in treatment (bbl): 99556

Flowback volume recovered (bbl): 12903

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/09/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 2763 Bbl H2O: 1104
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2763 Bbl H2O: 1104 GOR:
Test Method: PRODUCING Casing PSI: 667 Tubing PSI: Choke Size: 48/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1089 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

1. ALL FLOWBACK WATER ENTRIES ARE TOTAL ESTIMATES BASED ON COMMINGLE VOLUMES.
2. TUBING NOT SET.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michael Foster

Title: Reg. Comp. Specialist II Date: 8/21/2015 Email mfooster@linenergy.com
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Attachment Check List

Att Doc Num **Name**

400888245	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)