

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400888245 Date Received: 08/21/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10516 2. Name of Operator: LINN OPERATING INC 3. Address: 600 TRAVIS STREET #5100 City: HOUSTON State: TX Zip: 77002 4. Contact Name: Michael Foster Phone: (281) 840-4375 Fax: (832) 426-5979 Email: mfooster@lennenergy.com

5. API Number 05-045-20307-00 6. County: GARFIELD 7. Well Name: SCHOOL HOUSE POINT Well Number: OM02B B21 696 8. Location: QtrQtr: NENE Section: 21 Township: 6S Range: 96W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 07/14/2015 End Date: 07/19/2015 Date of First Production this formation: 08/01/2015 Perforations Top: 7680 Bottom: 9621 No. Holes: 232 Hole size: 01/2

Provide a brief summary of the formation treatment: Open Hole: [] 83.33 BBLS HCL 7.5%; 99,031 BBLS RECYCLED PRODUCED WATER; 525 BBLS SCALE CHECK PILL

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 107889 Max pressure during treatment (psi): 6910 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40 Type of gas used in treatment: Min frac gradient (psi/ft): 0.48 Total acid used in treatment (bbl): 83 Number of staged intervals: 7 Recycled water used in treatment (bbl): 99556 Flowback volume recovered (bbl): 12903 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/09/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 2763 Bbl H2O: 1104 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2763 Bbl H2O: 1104 GOR: Test Method: PRODUCING Casing PSI: 667 Tubing PSI: Choke Size: 48/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1089 API Gravity Oil: 0 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

1. ALL FLOWBACK WATER ENTRIES ARE TOTAL ESTIMATES BASED ON COMMINGLE VOLUMES.
2. TUBING NOT SET.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michael Foster

Title: Reg. Comp. Specialist II Date: 8/21/2015 Email: mfooster@linenergy.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400888245	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)