

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/15/2016

Document Number:

671106154

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	441179	441183	MONTOYA, JOHN	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Avant, Paul	720-929-6475	Paul.Avant@anadarko.com	regulatory
,		COGCCinspections@anadarko.com	All Inspections
REDDY, LUKE		Luke.Reddy@anadarko.com	ALL INSPECTIONS

Compliance Summary:QtrQtr: SWSE Sec: 9 Twp: 1N Range: 65W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
441176	WELL	DG	03/29/2015	LO	123-41283	BAT 3N1-9HZX	IO	<input checked="" type="checkbox"/>
441177	WELL	DG	03/26/2015	LO	123-41284	BAT 29N1-9HZ	IO	<input checked="" type="checkbox"/>
441178	WELL	DG	03/28/2015	LO	123-41285	BAT 29C-9HZ	IO	<input checked="" type="checkbox"/>
441179	WELL	DG	04/01/2015	LO	123-41286	BAT 28N-9HZ	IO	<input checked="" type="checkbox"/>
441180	WELL	DG	03/30/2015	LO	123-41287	BAT 3N2-9HZ	IO	<input checked="" type="checkbox"/>
441181	WELL	DG	03/27/2015	LO	123-41288	BAT 29N2-9HZ	IO	<input checked="" type="checkbox"/>
441182	WELL	DG	03/31/2015	LO	123-41289	BAT 28C-9HZ	IO	<input checked="" type="checkbox"/>
441184	WELL	DG	03/25/2015	LO	123-41290	BAT 4C-9HZ	IO	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: MONTOYA, JOHN

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>8</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>8</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

<u>Location</u>

<u>Lease Road:</u>				
Type	Satisfactory/Action Required	comment	Corrective Action	Date

<u>Signs/Marker:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

<u>Good Housekeeping:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

<u>Spills:</u>				
Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

<u>Fencing/:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

<u>Equipment:</u>				
Type:	#	Satisfactory/Action Required:		
Comment				
Corrective Action				Date:

<u>Venting:</u>	
Yes/No	
Comment	

<u>Flaring:</u>			
Type	Satisfactory/Action Required		
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 441179

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	treitzr	Operator shall provide notice to COGCC 48 hours prior to commencing construction of this Oil and Gas Location via Form 42.	02/05/2015
Agency	deranleg	Drilling fluids and cuttings shall be disposed at licensed, commercial disposal site, as indicated. Any changes to drilling fluids or cuttings management shall be subject to prior Director approval.	03/21/2015
OGLA	treitzr	Thoroughly evaluate soil profiles to properly characterize and excavate topsoil based on Rule 1002.b. Clearly mark the topsoil pile based on characterization and implement BMPs to stabilize and prevent stockpile erosion.	03/04/2015
OGLA	treitzr	Implement stormwater BMPs to prevent impacts to the downgradient canal that is approximately 360 feet west of the site. Impacts include erosion, runoff, concentrated flow that could impact the surface water body.	03/04/2015

S/AR: _____ **Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:**

BMP Type	Comment
Storm Water/Erosion Control	604c.(2).G. Berm Construction: Kerr-McGee will create tertiary containment by construction of a berm or diversion dike, site grading, or other comparable measures sufficient to further protect the canal located 360' west of the proposed oil and gas location.

S/AR: _____ **Comment:** _____**CA:** _____**Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility									
Facility ID:	441176	Type:	WELL	API Number:	123-41283	Status:	DG	Insp. Status:	IO
BradenHead									
Comment:	BRADENHEAD PLUMBED								
CA:									
CA Date:									
Facility ID:	441177	Type:	WELL	API Number:	123-41284	Status:	DG	Insp. Status:	IO
BradenHead									
Comment:	BRADENHEAD PLUMBED UP								
CA:									
CA Date:									
Facility ID:	441178	Type:	WELL	API Number:	123-41285	Status:	DG	Insp. Status:	IO
BradenHead									
Comment:	BRADENHEAD PLUMBED UP								
CA:									
CA Date:									
Facility ID:	441179	Type:	WELL	API Number:	123-41286	Status:	DG	Insp. Status:	IO
BradenHead									
Comment:	BRADENHEAD PLUMBED UP								
CA:									
CA Date:									
Facility ID:	441180	Type:	WELL	API Number:	123-41287	Status:	DG	Insp. Status:	IO
BradenHead									
Comment:	BRADENHEAD PLUMBED UP								
CA:									
CA Date:									
Facility ID:	441181	Type:	WELL	API Number:	123-41288	Status:	DG	Insp. Status:	IO
BradenHead									
Comment:	BRADENHEAD PLUMBED								
CA:									
CA Date:									
Facility ID:	441182	Type:	WELL	API Number:	123-41289	Status:	DG	Insp. Status:	IO
BradenHead									
Comment:	BRADENHEAD PLUMBED UP								
CA:									
CA Date:									
Facility ID:	441184	Type:	WELL	API Number:	123-41290	Status:	DG	Insp. Status:	IO

BradenHeadComment: **BRADENHEAD PLUMBED UP**

CA: _____

CA Date: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

Inspector Name: MONTOYA, JOHN

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date	
WELLS ARE DRILLED WAITING ON LONG STRING TO CLEAN OUT CSG FOR FRAC	montoyaj	01/15/2016	