

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 7800 4. Contact Name: RODNEY REYNOLDS
 2. Name of Operator: BEREN CORPORATION Phone: (316) 265-3511
 3. Address: 2020 N BRAMBLEWOOD STREET Fax: _____
 City: WICHITA State: KS Zip: 67206 Email: REYNOLDSR@BEREXCO.COM

5. API Number 05-075-05797-00 6. County: LOGAN
 7. Well Name: BREWER 'A' Well Number: 2
 8. Location: QtrQtr: NESE Section: 15 Township: 8N Range: 53W Meridian: 6
 9. Field Name: DALE Field Code: 14550

Completed Interval

FORMATION: DAKOTA-JSND Status: SHUT IN Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: 11/17/1953
 Perforations Top: 4791 Bottom: 4800 No. Holes: _____ Hole size: _____
 Provide a brief summary of the formation treatment: _____ Open Hole:
 This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

The Brewer A 2 well, as per this form, is being converted to a Disposal Well. It is a producing oil and gas well which will not be drilled, re-completed, re-entered, or deepened for this conversion. It will dispose produced water from the Brewer A 3 well located on the same lease. Forms 31 and 33 with their adequate attachments have already been filed with the COGCC.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rodney Reynolds
Title: Division Engineer Date: _____ Email: ReynoldsR@berexco.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400971507	WELLBORE DIAGRAM
400971508	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)