



Magna Energy Services, LLC  
20661 Niobrara Blvd.  
LaSalle CO 80645

# Invoice

#49819

11/17/2015

Bill To  
Accounts Payable  
PDC ENERGY  
P. O. Box 26  
Bridgeport WV 26330

Due Date: 12/17/2015

Invoice Summary  
P&A / B. Johnson #11-11

Attention To  
Thomas Lefor

Terms	API	PO Number	AFE	Location/Lease
Net 30			PA000295	B. Johnson #11-11

Username	RSO#	Routing Code	Unique #	CC/RFS/PID/SO/WBS
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Ticket Number	Date of Service	Quantity	U/M	Item	Rate	Amount
		1	Each	P&A the referenced well per bid	\$37,778.83	\$37,778.83
		44	Each	Extra sacks of cement (bid included 380 sacks, pumped 424 sacks)	\$20.00	\$880.00
1869	11/10/2015	1	Each	Extra rig time per the attached ticket	\$340.00	\$340.00
		2,428	Each	Feet 4-1/2" casing salvaged	(\$0.50)	(\$1,214.00)

Subtotal \$37,784.83

Tax Total (2.9%) \$25.52

Total \$37,810.35

Thank you for your business.

LaSalle, CO - (970) 284-5752 | Ft Morgan, CO - (970) 867-9007 | Gillette, WY - (307) 682-4195 | Williston, ND - (701) 572-9019

## JOB LOG

Magna Energy Services  
23295 US Hwy 85  
LaSalle, Colorado 80645

Operator: PDC Energy

Well: B JOHNSON 11-11 API: 05-123-21748-00

Location: NWNW, Sec. 11, T6N, R65W

Date: 11/9/15 - 11/12/15

Move Rig & Equipment to location to muddy to move in

MIRU Plugging Rig & Equipment

ICP- Blow ISCP -0 ND surface head , Unland Csg, NU BOPS work stretch, free @ 2443 MIRU Magna wireline

check for free points Cut Csg collar @ 2428' POH Pull sub make sure Csg free RDMO Wireline

LD 58 Jts 10.5# N-80 Csg -2428'

C/O 2-3/8 - PU 77 - 2-3/8 jts + Subs @ 2528' HU circulate hole Pump 50 sks 15.8# cement, 10.24 brls slurry

PUH , RIH Tag cement @ 2282' LD tbg to 902' Hook up pump mud get circulation , Pump 357 sks 15.8# cement

73.11 brls slurry to see cement @ Surface LD tbg

Wait 2 hrs check depth of cemet @ 54' RD, ND BOPS Pump 17 sk surface plug , Dig around well head ,Cut &

Cap Surface Csg Back fill hole

PDC will flush flow line

Cement Contractor: Magna Energy Services of LaSalle, CO  
Kevin Billman  
Field Supervisor

3036011877

11/9/2015

***Days on Well:***

**B Johson 11-11 API- 05-123-217448-00**

NESE Sec18 T4N 64W

16

Kevin Billman

Martin Ramirez

Jose Reyez

Omar Faudoa

Alonso Palma

**Rig Hand:**

[illegible]

**VP Operations Signature:**



**Company Name:**

PDC

Tom Lefor / Bud Holman

**Today's Date:** 11/10/2015

***A/E or Project #:***

PA 000295

**Company Man Cell:**

970-301-8295

**Days on Well:**

Well Name/Number: B Johson 11-11 API- 05-123-217448-00

Section/Township/Range  
NWNW Sec11 T6N 65W**Rig #:**

16

**Operator:**

Kevin Billman

Martin Ramirez

**Rig Hand:**

Jose Reyez

**Rig Hand:**

Omar Faudoa

**Ria Hand:**

Alonso Palma

**Ria Hand:**

[illegible]

**P&A Mangers Signature:**

**VP Operations Signature:**

**Company Name:** PDC  
**AFE or Project #:** PA 000295  
**Well Name/Number:** B Johnson 11-11 API- 05-123-217448-00  
**Section/Township/Range:** NWNW Sec11 T6N 65W  
**Rig #:** 16  
**Tool Pusher:** Kevin Billman  
**Operator:** Martin Ramirez  
**Rig Hand:** Jose Reyez  
**Rig Hand:** Omar Faudoa  
**Rig Hand:** Alonso Palma  
**Rig Hand:**

**Company Man:** Tom Lefor / Bud Holman  
**Company Man Cell:** 970-301-8295

**Today's Date:** 11/10/2015  
**Days on Well:**



Drive/Hrs	Ride/Hrs	Work/Hrs	Total/Hrs	Per Diem
1		12	13	
	1	12	13	
	1	12	13	
	1	12	13	
1		12	13	

Task Times:		Job steps in Bid Scope		Task Times:		Job Steps "Out of Bid Scope"	
5:00	6:30	Saftey Meeting @ shop with PDC		7:00	8:00	Get Rig & equipment on location	
6:30	7:00	Crew travel					
		RU Plugging Rig & Equipment ICP- Blow ISCP -0 ND surface					
		Head , Pull on Csg takes 110K to get out slips NU BOPS -					
		work stretch, start w/5" -1286' keep working stretch get 9"					
		free @ 2443' Call PDC get orders to try free point deeper to					
		see if collars move, MIRU Magna Wireline Try 3 collars 3188'					
		3142, 2988 No-movement, POH w/ collar locator Run in w/					
		split shot & cut Collar @ 2428' Pull on Csg to make sure free					
		LD sub RDWL First 2 jts drag 30 K ove LD 58 jts N-80 10.5# LTC					
		Csg -2428' C/O to 2-3/8 Move Csg trailer, Spot in 2-3/8 work					
		string PU MS sub & 32 jts 1045' SWIFN					
5:30	6:00	Crew travel					

P&A Mangers Signature:

VP Operations Signature:





# MAGNA ENERGY SERVICES, LLC

## WIRELINE

P.O. BOX 2155  
GILLETTE, WY, 82717  
RYAN LUDWAR (307) 680-8124

Company Name: MES / PDC		Company Address:		Field Ticket Number: 10000996 / IN BID	
Well Name and Number: B. JOHNSON 11-11		Date: 11/10/2015	Wireline Unit # T7B	Rig Name & Number: MAGNA # 16	
County: WELD	State: COLORADO	Field: WATTENBERG	Engineer: A.REAGAN	Operator: D.SHEAHAN	Operator:

RUN	RUN DATA		QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time: 1:00PM	Shop Time: 7:00AM	1	1000-001	11/10/15	Set Up Charge Cased Hole Unit		
	Leave Shop: 12:30PM	Arrive At Loc: 1:00PM						
	Begin Rig Up: 1:00PM	Finish Rig up: 1:30PM						
1	Time In: 1:30PM	Time Out: 2:15PM	6000	5000-022	11/10/15	Split Shot Depth Charge		
	From: 0 To: 6300'		1	5000-023	11/10/15	Split Shot Operation Charge		
	Service: RIH WITH WB, CCL							
2	Time In: 2:29PM	Time Out: 2:57PM	1	3000-001	11/10/15	Packoff Operation Charge 0#-1000#		
	From: 0 To: 2450'		1	2000-003	11/10/15	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller		
	Service: CUT 4.5" CASING @ 2426'							
3	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
4	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
5	Time In: _____	Time Out: _____				API # 05-123-21748		
	From: _____ To: _____							
	Service: _____							
6	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
7	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
8	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
9	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
10	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
11	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
			QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
13	Time In: _____	Time Out: _____						
	From: _____ To: _____							
	Service: _____							
	Begin RDMO: _____	Finish RDMO: _____						
	Leave Loc.: _____	Arrive Shop: _____						
	Leave Shop: _____							
						SUBTOTAL	\$	-
						TAX	\$	-
						GRAND TOTAL	\$	-
Customer Signature:		Customer Name Printed: KEVIN BILLMAN			Magna Representative Signature:			

The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

**FIELD TICKET**[illegible]



**Company Name:**

PDC

**Company Man:**

Tom Lefor / Bud Holman

**Today's Date:** 11/12/2015

11/12/2015

***A/E or Project #:***

PA 000295

**Company Man Cell:**

970-301-8295

**Days on Well:**

**Well Name/Number:** B Johson 11-11 API- 05-123-217448-00

Section/Township/Range

NWWNW Sec11 T6N 65W

Rig #:

16

**Operator:**

Kevin Billman

Martin Ramirez

**Rig Hand:**

for

**Rig Hand:**

Omar Faudoa

**Rig Hand:**

Alonso Palma

**Rig Hand:**



Task Times:		Job steps in Bid Scope	Task Times:	Job Steps "Out of Bid Scope"
6:00	6:30	Crew travel Safety Meeting		
6:30		Open well Surface slight vac. Tbg slight blow RIH tag cement at 2282' w/ 71 jts LD 44 jts Have 27 jts, PU 10'+6' subs end of Tbg @ 902' Hook up pump mud get circulation, Pump 357 sks		
		15.8# cement to see cement@ surface 73.11 Brls Slurry		
		Wash up Pump & Lines LD tbg Start cleaning up location 2 hrs later cement @ 54' RD , ND BOPS Pump 17 sk Surface plug		
		Clean out mud tank RD Pump& lines Dig around well head cut & cap Surface Csg, back fill hole put fence around flow line		
		Get all equipment ready to move		
	5:00	Final Report - PDC will flush flow lines		
5:00	5:30	Crew Travel		

**P&A Mangers Signature:**

**VP Operations Signature:**