



## Fwd: Re: Argenta 34-10 31-1 Form 4

1 message

**Roy - DNR, Catherine** <catherine.roy@state.co.us>

Thu, Jan 7, 2016 at 2:39 PM

To: Allison Rothermel - DNR <allison.rothermel@state.co.us>

Hello Allison,

Could you upload the following email correspondence and attachments to the well file for the 067-08199 API Number and location?

The attachment documents some corrective actions completed. Could we label this as: "**Correspondence for Inspection 667100413**"?

Here is the information from the card:

Name and Date: Catherine Roy/January 7, 2015

Projects: **ConocoPhillips Reclamation at 067-08199**

Facilities: Abandoned Location

Other:

Enter in Database? Yes

Needs Scanning? No

Index Doc? I'm not sure

Return to Office: No

File in Public Room? No

Thank you very much!

----- Forwarded message -----

From: **Roy - DNR, Catherine** <catherine.roy@state.co.us>

Date: Mon, Dec 28, 2015 at 3:38 PM

Subject: Re: Re: Argenta 34-10 31-1 Form 4

To: "Walker, Crystal" <Crystal.Walker@conocophillips.com>

Hello Crystal,

The API number on the Form 4 says 067-08691; however, the API number for this project is 067-08199. I think both wells have the same name but the 067-08691 location is further north. Can you please resubmit under 067-08199?

Thanks!

Catherine

--

Catherine Roy

Southwest Reclamation Specialist



COLORADO

Oil & Gas Conservation  
Commission

Department of Natural Resources

P 970.247.0253 | F 970.247.0284 | C 970.946.9107

1120 Lincoln Street, Suite 801, Denver, CO 80203 [catherine.roy@state.co.us](mailto:catherine.roy@state.co.us) | [www.colorado.gov/cogcc](http://www.colorado.gov/cogcc)

3 attachments





**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

**image001.jpg**  
5K



**Argenta 34-10 31-1 Form 4 Post Constuction.pdf**  
174K



**Argenta 34-10 31-1 Completion Document.docx**  
907K



**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number:			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: \_\_\_\_\_ Contact Name \_\_\_\_\_

Name of Operator: \_\_\_\_\_ Phone: ( ) \_\_\_\_\_

Address: \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ Email: \_\_\_\_\_

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- \_\_\_\_\_ OGCC Facility ID Number: \_\_\_\_\_

Well/Facility Name: \_\_\_\_\_ Well/Facility Number: \_\_\_\_\_

Location QtrQtr: \_\_\_\_\_ Section: \_\_\_\_\_ Township: \_\_\_\_\_ Range: \_\_\_\_\_ Meridian: \_\_\_\_\_

County: \_\_\_\_\_ Field Name: \_\_\_\_\_

Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_

Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
Twp _____	Range _____	Meridian _____	
Twp _____	Range _____	Meridian _____	
Twp _____	Range _____		
Twp _____	Range _____		

\*\*

\*\*

\*\* attach deviated drilling plan



<u>CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT</u>				
<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES	
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- ## CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

[illegible]

- ☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.
- ☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)
- ☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)
- OIL & GAS LOCATION ID Number: \_\_\_\_\_
- ☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.
- ☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

- ## DIGITAL WELL LOG UPLOAD

- DOCUMENTS SUBMITTED** Purpose of Submission:

## RECLAMATION

## INTERIM RECLAMATION

- ☐ Interim Reclamation will commence approximately \_\_\_\_\_  
Per Rule 1003.e(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.
- ☐ Interim reclamation complete, site ready for inspection.  
Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

## FINAL RECLAMATION

- ☐ Final Reclamation will commence approximately \_\_\_\_\_  
Per Rule 1004.c(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.
- ☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**



Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned

Has Production Equipment been removed from site?

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT

☐ SPUD DATE:

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT

Approximate Start Date

☐ REPORT OF WORK DONE

Date Work Completed

☐ Intent to Recomplete (Form 2 also required)

☐ Request to Vent or Flare

☐ E&P Waste Mangement Plan

☐ Change Drilling Plan

☐ Repair Well

☐ Beneficial Reuse of E&P Waste

☐ Gross Interval Change

☐ Rule 502 variance requested. Must provide detailed info regarding request.

☐ Other

☐ Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration:

in ppm (parts per million)

Date of Measurement or Sample Collection

Description of Sample Point:

Absolute Open Flow Potential

in CFPD (cubic feet per day)



Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

### **BMP**

<u>Type</u>	<u>Comment</u>

### **GROUND WATER SAMPLING**

#### Uses of Ground Water Sampling Section

Request an Exception to Ground Water Sampling Requirements in Greater Wattenberg Area Rule 318A.e(4) or in Statewide Rule 609.c. Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d.(3).

**NOTE: If this Sundry Notice is being submitted to request a Ground Water Sampling Exception it cannot be used for any other purpose except requesting the use of a Previously Sampled Water Source in the COGIS database.**

- ☐ Request an Exception to Ground Water Sampling Requirements per Greater Wattenberg Area Rule 318A.e(4):There are no Available Water Sources located within the governmental quarter section or within a previously unsampled governmental quarter section within a ½-mile radius of this proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.
- ☐ Request an Exception to Ground Water Sampling Requirements per Statewide Rule 609.c.
- \_\_\_\_\_ Number of Water Sources located within one-half (1/2) mile of a proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.
- \_\_\_\_\_ Number of Water Source Exceptions requested per Rule 609.c.
- \_\_\_\_\_ Number of Water Sources determined to be unsuitable. **The condition of these Water Sources MUST be documented in the comments below or in an attachment.**
- \_\_\_\_\_ Number of Water Sources suitable for testing whose owners refused to grant access despite an operator's reasonable good faith efforts to obtain consent to conduct sampling.  
**The reasonable good faith efforts used to obtain access from the owners of these Water Sources MUST be documented in the comments below or in an attachment.**
- ☐ Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d(3)

\_\_\_\_\_ Type of Sample Substitution Request

Enter Sample ID Number from COGIS Maps for each Previous Water Sample:



Sample ID	Facility ID	Sample Date	Sample Purpose

**COMMENTS**

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: \_\_\_\_\_  
 Title: \_\_\_\_\_ Email: \_\_\_\_\_ Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_



Argenta 34-10 31-1 – Field Inspection# 667100413

Final Reclamation plan updated and submitted on Form 4 to COGCC on 8/13/15

Work started on 11/9/2015 with an onsite from ConocoPhillips and a representative from SME to ensure the reclamation and Stormwater management plans were followed during the reclamation process and construction was completed 11/23/2015.

Monthly inspections will be performed for Stormwater management and reclamation by a ConocoPhillips contractor.





















