

FORM 21
Rev 08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
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Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
- Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OP OGCC

OGCC Operator Number: <u>35190</u>	Contact Name: <u>Charles Ellis</u>
Name of Operator: <u>GRAYHORSE OPERATING, INC.</u>	Phone: <u>(918) 382-9201</u>
Address: <u>20 EAST 5TH ST STE 320</u>	
City: <u>TULSA</u>	State: <u>OK</u> Zip: <u>74103</u> Email: <u>caellis@grayhorse.net</u>
API Number: <u>05-075-07535</u>	OGCC Facility ID Number: <u>219871</u>
Well/Facility Name: <u>WRITEBOL</u>	Well/Facility Number: <u>1</u>
Location QtrQtr: <u>SWNE</u>	Section: <u>31</u> Township: <u>8N</u> Range: <u>53W</u> Meridian: <u>6</u>

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: No Repairs necessary.

Wellbore Data at Time of Test		
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
<u>DK-J</u>	<u>4934-4958</u>	
Tubing Casing/Annulus Test		
Tubing Size:	Tubing Depth:	Top Packer Depth:
<u>2.375</u>	<u>4895</u>	<u>4895</u>
		Multiple Packers? <input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>01-05-2016</u>	<u>SHUT -IN</u>	<u>0</u>	<u>0</u>	<u>0</u>
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
<u>370</u>	<u>358</u>	<u>354</u>	<u>354</u>	<u>-16</u>

Test Witnessed by State Representative? OGCC Field Representative Schure, Kym

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Charles Ellis

Title: President Email: caellis@grayhorse.net Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)