

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400963524

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Whitney Szabo

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (970) 263-2730

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

API Number 05-045-22349-00

County: GARFIELD

Well Name: Youberg

Well Number: RU 331-7

Location: QtrQtr: SENE Section: 7 Township: 7S Range: 93W Meridian: 6

Footage at surface: Distance: 2448 feet Direction: FNL Distance: 389 feet Direction: FEL

As Drilled Latitude: 39.459770 As Drilled Longitude: -107.808077

GPS Data:

Date of Measurement: 08/26/2014 PDOP Reading: 1.9 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 403 feet. Direction: FNL Dist.: 1640 feet. Direction: FEL

Sec: 7 Twp: 7S Rng: 93W

** If directional footage at Bottom Hole Dist.: 406 feet. Direction: FNL Dist.: 1640 feet. Direction: FEL

Sec: 7 Twp: 7S Rng: 96W

Field Name: RULISON

Field Number: 75400

Federal, Indian or State Lease Number: COC50944

Spud Date: (when the 1st bit hit the dirt) 12/05/2014 Date TD: 12/18/2014 Date Casing Set or D&A: 12/18/2014

Rig Release Date: 12/18/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 10264 TVD** 9904 Plug Back Total Depth MD 10167 TVD** 9807

Elevations GR 7737 KB 7763 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL/MUD/RPM; No OH logs ran on this well; OH logs ran on the RU 332-7 API# 05-045-22345, RU 341-7 API# 05-045-22344 and the RU 432-7 API# 05-045-22343.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.4	0	63	24	0	63	VISU
SURF	13+1/2	9+5/8	32.3	0	1,151	315	0	1,151	VISU
1ST	8+3/4	4+1/2	11.6	0	10,254	1,060	5,338	10,254	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,845				
MESAVERDE	6,485				Mesaverde top is the williams fork top.
WILLIAMS FORK	6,485				Williams fork top is the Mesaverde top.
CAMEO	9,257				
ROLLINS	10,128				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Well is waiting on completion. Completion for this well is scheduled for mid 2016.

Top of production footages are estimated and based on the bottom hole location footages because the well has not been completed.

Logs uploaded: 1/4/2016

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Whitney Szabo

Title: Permit Tech II

Date: _____

Email: whitney.szabo@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400963575	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400963579	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400966129	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<u>Other Attachments</u>			
400963563	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400963568	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400963569	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400963572	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400963595	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)