

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400901786

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Whitney Szabo

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (435) 263-2730

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

API Number 05-103-12143-00

County: RIO BLANCO

Well Name: FEDERAL

Well Number: RGU 333-23-198

Location: QtrQtr: SESE Section: 23 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 1050 feet Direction: FSL Distance: 635 feet Direction: FEL

As Drilled Latitude: 39.944733 As Drilled Longitude: -108.353659

GPS Data:

Date of Measurement: 08/08/2014 PDOP Reading: 1.8 GPS Instrument Operator's Name: WAYNE KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 2128 feet. Direction: FSL Dist.: 1938 feet. Direction: FEL

Sec: 23 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 2128 feet. Direction: FSL Dist.: 1938 feet. Direction: FEL

Sec: 23 Twp: 1S Rng: 98W

Field Name: SULPHUR CREEK

Field Number: 80090

Federal, Indian or State Lease Number: COC067032

Spud Date: (when the 1st bit hit the dirt) 12/09/2014 Date TD: 12/21/2014 Date Casing Set or D&A: 12/23/2014

Rig Release Date: 12/24/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12795 TVD** 12597 Plug Back Total Depth MD 12724 TVD** 12526

Elevations GR 6567 KB 6592 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL/MUD/Trip Combo/RPM

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 30 | 18 | 48 | 0 | 84 | 31 | 0 | 84 | VISU |
| SURF | 14+3/4 | 9+5/8 | 36 | 0 | 4,035 | 875 | 0 | 400,351 | VISU |
| 1ST | 8+3/4 | 4+1/2 | 11.6 | 0 | 12,784 | 1,930 | 5,480 | 12,784 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|-----------|-----------------------------------|---------------|------------|---------------|
| DV TOOL | CONDUCTOR | 1,749 | 975 | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH G | 5,837 | | | | |
| MESAVERDE | 7,955 | | | | Mesaverde top is the williams fork top. |
| WILLIAMS FORK | 7,955 | | | | Williams fork top is the Mesaverde top. |
| CAMEO | 10,999 | | | | |
| ROLLINS | 11,577 | | | | |
| COZZETTE | 11,713 | | | | |
| CORCORAN | 11,933 | | | | |
| SEGO | 12,344 | | | | |

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Well is waiting on completions. Completions of this well is scheduled mid 2016.

Top of production footages are estimated and based on the bottom hole footages because the well has not been completed.

Logs uploaded: 1/7/2015

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Whitney Szabo

Title: Permit Technician II

Date: _____

Email: whitney.szabo@wpenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|------------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 400963250 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400963253 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400963262 | Other | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 400963177 | PDF-CBL 1ST RUN | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400963196 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400963201 | PDF-TRIPLE COMBINATION | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400963210 | LAS-TRIPLE COMBINATION | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400963213 | PDF-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400963216 | LAS-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400963258 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)