

State of Colorado
Oil and Gas Conservation Commission

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DE	ET	OE	ES
<p>Document Number:</p> <p><u>400965361</u></p> <p>Date Received:</p>			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>47120</u> Contact Name <u>CHERYL LIGHT</u>		Complete the Attachment Checklist OP OGCC		
Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u> Phone: <u>(720) 929-6461</u>				
Address: <u>P O BOX 173779</u> Fax: <u>(720) 929-7461</u>				
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-3779</u> Email: <u>cheryl.light@anadarko.com</u>				
API Number : 05- <u>123</u> <u>14804</u> <u>00</u> OGCC Facility ID Number: <u>247007</u>		Survey Plat		
Well/Facility Name: <u>SWEET VALLEY FARMS</u> Well/Facility Number: <u>31-33 2</u> <u>UPRR</u>		Directional Survey		
Location QtrQtr: <u>NWNE</u> Section: <u>33</u> Township: <u>4N</u> Range: <u>66W</u> Meridian: <u>6</u>		Srfc Eqpmt Diagram		
County: <u>WELD</u> Field Name: <u>WATTENBERG</u>		Technical Info Page		
Federal, Indian or State Lease Number: <u>62241</u>		Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current Surface Location From	QtrQtr	NWNE	Sec	33
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New Surface Location To	QtrQtr		Sec	
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Change of **Top of Productive Zone** Footage From Exterior Section Lines:

Change of **Top of Productive Zone** Footage To Exterior Section Lines:

Current Top of Productive Zone Location From	Sec	
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New Top of Productive Zone Location To	Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage To Exterior Section Lines:

Current **Bottomhole** Location Sec Twp

New **Bottomhole** Location Sec Twp

Is location in High Density Area?

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation feet Surface owner consultation date

FNL/FSL		FEL/FWL	
520	FNL	2120	FEL
Twp 4N	Range 66W	Meridian 6	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**
Range		** attach deviated drilling plan	
Range			

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name SWEET VALLEY FARMS UPRR Number 31-33 2 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection. Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 01/13/2016

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input checked="" type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:**SWEET VALLEY FARMS UPRR 31-33 #2 – Remedial Cement and Prep**

1 Gyro run 10/14/13.
 2 Call foreman/field coordinator at least 24 hrs prior to rig move. If not already completed, request that they catch and remove plunger, isolate production equipment and remove any automation equipment prior to the rig showing up. Install perimeter fence as needed.
 3 MIRU SL. Fish bumper spring and tag PBMD (should be 7372'). Inform engineer of tag depth.
 4 Prepare location for base beam rig.
 5 Spot 25 jts of 2-3/8" 4.7# J-55 8RD EUE tbg.
 6 Spot 4820' of 1.66" 2.33# J-55 10RD IJ tbg.
 7 MIRU WO rig. Kill well with fresh water and biocide. ND WH, NU BOP.
 8 PU tbg, LD landing jt.
 9 MIRU EMI equipment. TOO H with 2-3/8" tbg while SB. EMI tbg while TOO H. Lay down jts with wall loss or penetrations >35%. Replace jts as necessary. Keep yellow and blue band tbg. Note jt number and depth of tubing leak(s) on production equipment failure report in OpenWells. Clearly mark all junk (red band) tbg sent to yard.
 10 PU and TIH with 203 jts of 2-3/8" tbg with 4-1/2" RBP (4-1/2" 11.6#). Set RBP at +/- 6400'. Circulate to remove gas.
 11 Pressure test RBP to 1000 psi for 15 minutes. If pressure test passes, TOO H. SB tbg. Spot 2 sx sand on top of RBP.
 12 MIRU WL. Run CCL-GR-CBL-VDL from 5000' to surface to confirm DV tool and any potential cement (records unclear). Discuss log with engineering. Cementing plans could change depending on DV tool depth.
 13 **Assuming DV tool at +/- 4667** ND BOP, ND tbg head. Unland 4-1/2" 11.6# I-70 csg (Do not exceed 130,000-lb pull weight). NU double entry flange, NU BOP.
 14 PU and TIH with 4720' of 1.66" tbg outside 4-1/2" csg (should be +/- 150 jts). NOTE: there may be heavy mud. If unable to reach 4360', contact Engineering to discuss plan. Make 2 sweeps with Hyperdrill DF 2020 while TIH.
 15 Circulate and condition hole with fresh water and biocide. Well does NOT have a history Bradenhead pressure but will need thorough circulation for good cement placement. Make one final sweep with Hyperdrill DF 2020.
 16 MIRU Sanjel. Commence pumping cement job consisting of 5 bbl fresh water, 20 bbl sodium metasilicate and 5 bbl fresh water; 560 sx of 1:1 Poz:G w/ 0.6% CFL-2, 0.5% CFR, 0.6% SMS, 0.2% SPC-2, and 0.4% LTR mixed at 14.6 ppg and 1.12 cf/sk (cement from 4720' to 3950'. 12" avg hole from caliper, adding 20% excess).
 17 PUH with 1.66" tbg to +/- 3700' and circulate fresh water and biocide to clean up.
 18 PUH with 1.66" tbg to +/- 970'.
 19 Commence pumping cement job consisting of 10 bbl fresh water followed by 420 sx of Type III w/ 0.3% CFL-3, 0.3% CFR-2, 0.25 pps Polyflake, and CaCL2 mixed at 14.8 ppg and 1.33 cf/sk (cement from 1340' to 460'. 12" avg hole from SX caliper, adding 20% excess).
 20 TOO H w/ 1.66" tbg and LD.
 21 RMDO cement company.
 22 ND BOP, ND double entry flange, re-land 4-1/2" csg. NU BOP.
 23 Leave well SI for minimum of 24 hours.
 24 MIRU WL and run CCL-GR-CBL-VDL from 4800' to surface (cement should be from +/- 4720' to 3950' and +/- 970' to 210'). If Sussex plug is not above 3950' or Fox Hills plug is not above 210', contact engineering for further instructions. Email logs to engineering and DJVendors@anadarko.com. RDMO WL.
 25 TIH with 2-3/8" tbg and retrieving head to tag sand above RBP at +/- 6400'. Circulate sand off RBP, latch onto RBP and TOO H. SB tbg, LD RBP.
 26 RU hydrotester. While hydrotesting 2-3/8" tbg to 6000 psi, PU and TIH with 2-3/8" NC, 2-3/8" XN (1.791"), 11 jts 2-3/8" tbg, Arrowset AS-1X production packer rated to 10000 psi for 4-1/2" 11.6 I-70 csg, and 220 jts of 2-3/8" tbg to surface. Set packer at +/- 6882' (collars at 6869' and 6912') with EOT at +/- 7229' (1 jt above Codell perms). **Set packer as procedure says. This is not the new packer BHA because this well is offset to a Non-Op frac**

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices		
No	BMP/COA Type	Description

Operator Comments:

27 Fill hole with packer fluid. (Julio Ramirez 970-518-2166 or Cesar Rodriguez 970-590-2682 with Reliable Services). Do not load hole with water out of the work tank. Pressure test to 1000 psi for 15 minutes.
28 ND BOP, Install new WHI 5,000 psi flanged tubing head complete w/ 5,000 psi rated casing valves. Thread tubing mandrel onto tubing and land in tubing head bowl.
29 Install 7-1/16", 5,000 psi flanged tubing head adaptor w/ new 2-1/16", 5,000 psi flanged master valve.
30 MIRU hydrotester. Install 2-3/8" pup joint above master valve. Hydrotest wellhead to 5,000 psi from below tubing head through master valve for 15 minutes.
31 RMDO WO rig. Return well to production team.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CHERYL LIGHT
Title: SR. REGULATORY ANALYST Email: DJRegulatory@anadarko.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

400965364	OTHER
400965365	WELLBORE DIAGRAM

Total Attach: 2 Files