



Magna Energy Services, LLC
23295 US Hwy 85
La Salle, CO 80645

Invoice

#27878

06/23/2014

Bill To

Accounts Payable
PDC ENERGY
P. O. Box 26
Bridgeport WV 26330

Due Date: 07/23/2014

Invoice Summary

P&A / Matt #1

Attention To

Terms	API	PO Number	AFE	Location/Lease
Net 30			PA000189	Matt #1
Username	RSO#	Routing Code	Unique #	CC/RFS/PID/SOWBS

Ticket / Ticket Date	Quantity	U/M	Item	Rate	Amount
	1	Each	P&A the referenced well per bid	\$41,500.00	\$41,500.00
	70	Each	Extra sacks of cement (bid included 212 sacks, pumped 282 sacks)	\$35.00	\$2,450.00
	1	Each	Change in procedure - added squeeze and perf @ 500'	\$1,800.50	\$1,800.50
	6,904	Each	Feet 2-3/8" tubing salvaged	(\$0.70)	(\$4,832.80)

Subtotal \$40,917.70

Tax Total (2.9%) \$71.05

Total \$40,988.75

Thank you for your business.

LaSalle, CO - (970) 284-5752 | Ft Morgan, CO - (970) 867-9007 | Gillette, WY - (307) 682-4195 | Williston, ND - (701) 572-9019

Thank you,
Dan Ritz

JOB LOG

Magna Energy Services
17509 MCR 14
Fort Morgan, Colorado 80701

Operator: PDC Energy

Well: Matt #1 API Number 05-123-20011

Location: NW/SW, Sec. 24, T4N, R67W

Date: 6-20-14

MIRU P&A rig. ITP: 1600 ICP: 1600 Surface casing: 0 Blew down to tank.

Rolled gas out of hole.

ND wellhead. NU BOPs.

TOOH with 221 jnts of 2-3/8" 4.7# J-55 8rd eue tbng, SN/NC.

MIRU Magna wireline. RIH with 4-1/2" CIBP and set at 6850'. Dump bailed 2 sks of cement on top of plug.

Loaded hole and tested plug and casing to 650 psi. Held good.

MIRU VES wireline. Ran Gyro survey to 6800'. RDMO VES.

MIRU Nabors wireline. Ran GR, CBL and CCL from 6800' to surface. RDMO Nabors.

Per Steve Jenkins, COGCC, RIH with tbng to 4713'. Pumped 100 sks. Displaced 12.5 bbls.

LD tbng.

MIRU Magna wireline. Shot 4 squeeze holes at 500'. RDMO wireline.

Broke circulation down 4-1/2" casing.

Pumped 180 sks down 4-1/2" and up 4-1/2" x 8-5/8" annulus to surface.

ND BOPs.

Dug out and cut off surface head.

Welded on cap. Backfilled hole.

RDMO

Flowline flushed by PDC.

Wireline Contractor: Magna Wireline of Gillette, WY, Nabors Wireline and Vaughn Energy Services

Cement Contractor: Magna Energy Services of Fort Morgan, CO

Bud Holman

Field Supervisor

720-280-5997

WESTERN WELLSITE SERVICES **DAILY REPORT**

Date: 6-20-14 **Company:** PDC Energy **Well:** Matt #1 API# 05-123-20011

By: Bud Holman **Phone:** 720-280-5997 **Rig:** 16

Travel Hours: .5

Work Performed Hours: 11

Held Pre-job Safety Meeting; Short service employees/Pump operations/Laying down tbng safely

EOT at 4713'. Per Steve Jenkins, COGCC, Mixed and pumped 100 sks of class G 15.8# cement in a 20.4 bbl slurry. Displaced 12.5 bbls. LD tbng. MIRU Magna wireline. Shot 4 squeeze holes at 500'. RDMO wireline. Broke circulation down 4-1/2" casing. Mixed and pumped 180 sks of class G 15.8# cement in a 36.8 bbl slurry down 4-1/2" casing and up 4-1/2" x 8-5/8" annulus to Surface. ND BOPs. Dug out and cut off surface head. Welded on cap. Backfilled hole. RDMO

Started moving rig and equipment to Kielian 14-1.

Diesel Usage: 45 Gals.

Travel Hours: .5

CREW OUTSIDE SERVICES

JOB TITLE		HOURS	COMPANY	WHO PAYS	SERVICES
PUSHER	Bud Holman	12	Magna	PDC	Shot squeeze holes at 500'
OPERATOR	Martin Ramirez	12			
HAND	Omar Faudua	13			
HAND	Alonso Palma	13			
HAND	Jaime Dominguez	13.5			
HAND	Josh Absalom	12			
HAND					
HAND					

MAGNA ENERGY SERVICES, LLC

WIRELINE

P.O. BOX 2155
GILLETTE, WY, 82717
RYAN LUDWAR (307) 680-8124

Company Name: WWS / PDC ENERGY		Company Address:		Field Ticket Number: 70000422	
Well Name and Number: 05-123-20011 MATT 1		Date: 6/20/2014	Wireline Unit # 222	Rig Name & Number: MAGNA RIG 16	
County: WELD	State: COLORADO	Field: WATTENBERG	Engineer: J. MICHAEL	Operator: J. ALES	Operator: D. GARMAN

RUN	RUN DATA				QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:								
	10:00	7:00			1	1000-001	06/20/14	Set Up Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	Leave Shop:	Arrive At Loc:			1	1000-015	06/20/14	Environmental clean-up, per job	\$ 250.00	\$ 250.00
	Begin Rig Up:	Finish Rig up:								
	8:45	9:15								
	Time In:	Time Out:			1	3000-001	06/20/14	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
1	From:	To:			1	2000-003	06/20/14	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	\$ 205.00	\$ 205.00
	Service:	Shot 1' 3.125" SQ Gun w/ 4spf @ 500'			1	2000-005	06/20/14	2" HOWCO valve	\$ 200.00	\$ 200.00
	Time In:	Time Out:								
2	From:	To:			6000	6200-000	06/20/14	Hollow Carrier Depth Charge (Expendable)	\$ 0.20	\$ 1,200.00
	Service:				4	6400-000	06/20/14	Scalloped Gun Carriers, per shot	\$ 20.00	\$ 80.00
	Time In:	Time Out:								
3	From:	To:								
	Service:									
	Time In:	Time Out:								
4	From:	To:								
	Service:									
	Time In:	Time Out:								
5	From:	To:								
	Service:									
	Time In:	Time Out:								
6	From:	To:								
	Service:									
	Time In:	Time Out:								
7	From:	To:								
	Service:									
	Time In:	Time Out:								
8	From:	To:								
	Service:									
	Time In:	Time Out:								
9	From:	To:								
	Service:									
	Time In:	Time Out:								
10	From:	To:								
	Service:									
	Time In:	Time Out:								
11	From:	To:								
	Service:									
								SUB TOTAL		\$ 4,335.00
								LESS DISCOUNT		\$ (3,034.50)
					QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
	Time In:	Time Out:			1	1000-016	20-Jun	Unit Mobilization Charge	\$ 500.00	\$ 500.00
12	From:	To:								
	Service:									
	Time In:	Time Out:								
13	From:	To:								
	Service:									
	Time In:	Time Out:								
14	From:	To:								
	Service:									
								SUBTOTAL		\$ 1,800.50
								TAX	0.00%	\$ -
								GRAND TOTAL		\$ 1,800.50

Customer Signature:	Customer Name Printed: BUD HOLMAN	Magna Representative Signature: Joe Michael
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

**WESTERN WELLSITE SERVICES
DAILY REPORT**

Date: 6-19-14 **Company:** PDC Energy **Well:** Matt #1 API# 05-123-20011

By: Bud Holman **Phone:** 720-280-5997 **Rig:** 16

Travel Hours: .5

Work Performed Hours: 11

Held Pre-job Safety Meeting; Wireline operations/Short service employees

MIRU VES wireline. Ran north seeking gyro survey to 6800'. RDMO VES. RIH with 38 stands. Loaded hole and tested CIBP and casing to 650 psi. Held good. LD 76 jnts loading hole on way out. MIRU Nabors wireline. Ran GR, CBL and CCL from 6800' to surface. RDMO Nabors. RIH with tbng to 4713'. Secured well. SDFD.

Diesel Usage: 40 Gals.

Travel Hours: .5

CREW OUTSIDE SERVICES

JOB TITLE		HOURS	COMPANY	WHO PAYS	SERVICES
PUSHER	Bud Holman	12.5	VES	PDC	Ran Gyro
OPERATOR	Martin Ramirez	12	Nabors	PDC	Ran CBL
HAND	Omar Faudua	13			
HAND	Alonso Palma	13			
HAND	Jaime Dominguez	13			
HAND	Josh Absalom	12			
HAND					
HAND					

Vaughn Energy Services

9690 Dallas Street, Suite A & B

Henderson, CO 80640

303-853-4976 • Fax 303-853-4977

HCOJ No

6432

GTI
GYRO TECHNOLOGIES INC.

Services Provided	
<input checked="" type="checkbox"/> North Seeking Gyro	<input type="checkbox"/> EMMT
<input type="checkbox"/> Drop	<input type="checkbox"/> Coring
<input type="checkbox"/> Memory/Slick Line	<input type="checkbox"/> MWD Retrieval
<input checked="" type="checkbox"/> Real Time	<input type="checkbox"/> Single Shot
<input type="checkbox"/> Orientation	<input type="checkbox"/> Temp Log
<input checked="" type="checkbox"/> Wireline Services	

VES
VAUGHN ENERGY SERVICES

Customer: POC Energy Job Number: _____
 Address: 3801 Carson Ave. AFE Number: _____
 City & State: Evans, CO Zip: 80620 Rig Number: Production/VES
 Well Name: Matt #1 Location: Weld Co, Colorado

Start Date: <u>6/19/14</u>	Start Time: <u>5:45AM</u>	Stop Date: <u>6/19/14</u>	Stop Time: <u>9:10AM</u>	Totals
Survey: From <u>0</u>	To <u>6800</u>			<u>3000⁰⁰</u>
Days Equipment	Days @			
Days Survey Engineer:	Days @			
Mileage: <u>72 miles Round Trip</u>	Miles Surveyor: <u>2.50/mile</u>			<u>180⁰⁰</u>

Wireline Job Number:

Start Date: <u>6/19/14</u>	Start Time: <u>5:45AM</u>	Stop Date: <u>6/19/14</u>	Stop Time: <u>9:10AM</u>	
Wireline Charge:	Days @			<u>2900⁰⁰</u>
Days Wireline Operator: <u>Buck</u>	Days @			
Mileage: <u>72 mile Round Trip</u>	Wireline Truck: <u>3.50/mile</u>			<u>252⁰⁰</u>

Customer: Bud H Company Rep: Kevin McDowell

	Additional Services:	Sub Total: <u>5932⁰⁰</u>
LAT	<u>40.295555</u>	
LONG	<u>-104.846944</u>	Bid Price:
RKB	<u>Ground Level</u>	Discount:
Field Estimate Only, Discounts Applied in Office		Total:

NOTES: Thank You!

CO-MAN: Bud Holman for Tom Hefer
 ENG: Trevor Yellie
 API: 05-123-20011
 GYRO: 41
 VIN #: 4064



PLEASE REMIT TO:
NABORS COMPLETION & PRODUCTION SERVICES CO.
 P.O. BOX 975682
 DALLAS, TX 75397-5682
 435-725-5344

FIELD TICKET No.

26657

DELIVERED FROM 45

DATE 6-19-19

INVOICE NO.		P.O. NO.	AFE NO.
CUSTOMER NO.		LEASE <i>Matt #1</i>	WELL NO.
CUSTOMER <i>PDC</i>	FIELD <i>Wathuby</i>	STATE <i>CO</i>	COUNTY <i>Weld</i>
ADDRESS		LOCATION <i>W 1/4 44 S 23</i>	
CITY	CASING SIZE & WT. <i>4 1/2"</i>	TBG. SIZE	
STATE	ZIP	TYPE OF JOB <i>CBL</i>	

[illegible]

CALLED OUT		ON LOCATION		COMPLETED		TOTAL SERVICE & MATERIALS			
_____ Time		_____ Time		_____ Time		DISCOUNT			
_____ Date		_____ Date		_____ Date		TAX			
*ACCIDENT REPORT MUST BE ATTACHED WHEN NOT SIGNED						TOTAL CHARGES		\$1800	20

WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE "HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME.

Employee Name (Print)	Hours	Initials	Employee Number		
Take M. Shanek, Steve G.					

I was not injured, involved in or witness to an accident during the performance of this work. If an injury or accident occurred a signature is not to be provided. The injury or accident is to be reported to the supervisor so that a report can be prepared.

I hereby attest that my employer NCPS, did permit me to eat while working.

CUSTOMER AGREES to pay Nabors Completion & Production Services Co. (the "Company") on a net 30 day basis from date of invoice. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt of invoice, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

X **NABORS COMPLETION & PRODUCTION SERVICES CO.**

X _____
CUSTOMER REPRESENTATIVE

**WESTERN WELLSITE SERVICES
DAILY REPORT**

Date: 6-18-14 **Company:** PDC Energy **Well:** Matt #1 API# 05-123-20011

By: Bud Holman **Phone:** 720-280-5997 **Rig:** 16

Travel Hours: .5

Work Performed Hours: 11

Held Pre-job Safety Meeting; Blowing down wells safely/Short service employee training.

TP: 1200 CP: 1200 Surface casing: 0

Started blowing well down to flat tank. Started flowing oil. Shut in and wait for flowback tank. Blew well down to flowback tank. Rolled gas and oil out of well. ND wellhead. NU and function tested BOPs. TOOH with 221 jnts of 2-3/8" 4.7# J-55 8rd eue tbng, SN/NC. MIRU Magna wireline. RIH with 4-1/2" CIBP and set at 6850'. Dump bailed 2 sks of cement on top of plug. RDMO wireline. Secured well. SDFD

Diesel Usage: 40 Gals.

Travel Hours: .5

CREW OUTSIDE SERVICES

JOB TITLE		HOURS	COMPANY	WHO PAYS	SERVICES
PUSHER	Bud Holman	12.5	Magna	PDC	Delivered flowback tank to location
OPERATOR	Martin Ramirez	12	Magna	WWS	Delivered cement to location
HAND	Omar Faudua	13	Magna	WWS	Set CIBP at 6850' w/2 sks
HAND	Alonso Palma	13			
HAND	Jaime Dominguez	13			
HAND	Josh Absalom	12			
HAND					
HAND					

MAGNA ENERGY SERVICES, LLC

WIRELINE

P.O. BOX 2155
GILLETTE, WY, 82717
RYAN LUDWAR (307) 680-8124

Company Name: WWS / PDC ENERGY		Company Address:		Field Ticket Number: 70000420	
Well Name and Number: MATT 1 05-123-20011		Date:	Wireline Unit #	Rig Name & Number:	
County: WELD	State: COLORADO	Field: WATTENBERG	Engineer: J. MICHAEL	Operator: J. ALES	Operator: D. GARMAN

RUN	RUN DATA				QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time:	16:00	Shop Time:	12:00						
	Leave Shop:	14:30	Arrive At Loc:	15:00	1	1000-001	06/18/14	Set Up Charge Cased Hole Unit		
	Begin Rig Up:	16:00	Finish Rig up:	16:10		1000-015	06/18/14	Environmental clean-up, per job		
1	Time In:	16:10	Time Out:	16:40	6850	8000-001	06/18/14	Bridge Plug Depth Charge		
	From:	0'	To:	6,878'	1	8000-015	06/18/14	Setting Tool Rental, per tool		
	Service:	Set 4 1/2" CIBP @ 6,850'			1	8000-002	06/18/14	Bridge Plug Operation Charge		
2	Time In:	16:55	Time Out:	17:35						
	From:	0'	To:	6,850'	6850	7000-006	06/18/14	Dump Bailer Depth Charge		
	Service:	CDB w/ 2sx to 6,850'			1	7000-007	06/18/14	Dump Bailer Operation Charge		
3	Time In:		Time Out:							
	From:		To:							
	Service:									
4	Time In:		Time Out:							
	From:		To:							
	Service:									
5	Time In:		Time Out:							
	From:		To:							
	Service:									
6	Time In:		Time Out:							
	From:		To:							
	Service:									
7	Time In:		Time Out:							
	From:		To:							
	Service:									
8	Time In:		Time Out:							
	From:		To:							
	Service:									
9	Time In:		Time Out:							
	From:		To:							
	Service:									
10	Time In:		Time Out:							
	From:		To:							
	Service:									
11	Time In:		Time Out:					SUB TOTAL		\$ -
	From:		To:					LESS DISCOUNT		\$ -
	Service:				QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In:		Time Out:		1	8100-001	18-Jun	Cast Iron Bridge Plug		
	From:		To:		1	1000-016	18-Jun	Unit Mobilization Charge		
	Service:				1	8000-014	18-Jun	Standard Set Power Charge		
13	Time In:		Time Out:		1	7000-001	18-Jun	Cement Mixing Kit		
	From:		To:							
	Service:									
14	Time In:		Time Out:							
	From:		To:							
	Service:									
								SUBTOTAL		\$ -
								TAX	0.00%	\$ -
								GRAND TOTAL		\$ -

Customer Signature:	Customer Name Printed:	Magna Representative Signature: Joe Michael
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.