



January 4, 2016

Mr. Matt Lepore, Director
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

Re: Open Hole Logging Exception Request
Albrighton A-10HN, API No. 05-123-42498
Albrighton B-10HC, API No. 05-123-42499
Albrighton C-10HN, API No. 05-123-42493
Albrighton D-10HN, API No. 05-123-42500
Albrighton E-10HC, API No. 05-123-42501
Albrighton F-10HN, API No. 05-123-42503
Albrighton G-10HN, API No. 05-123-42497
Albrighton H-10HC, API No. 05-123-42494
Albrighton I-10HN, API No. 05-123-42502
Albrighton J-10HN, API No. 05-123-42496
Albrighton K-10HC, API No. 05-123-42495
Albrighton L-10HN, API No. 05-123-42504

This letter is a request for an exception to COGCC Rule 317.p. of an Open Hole Logging requirement for the following wells:

Operator: Bayswater Exploration & Production, LLC

<u>Well Name & Number:</u>	<u>Form 2 Document Number</u>
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Albrighton A-10HN, API No. 05-123-42498	400888578
Albrighton B-10HC, API No. 05-123-42499	400888579
Albrighton C-10HN, API No. 05-123-42493	400888580
Albrighton D-10HN, API No. 05-123-42500	400888581
Albrighton E-10HC, API No. 05-123-42501	400888582
Albrighton F-10HN, API No. 05-123-42503	400888583
Albrighton G-10HN, API No. 05-123-42497	400888584
Albrighton H-10HC, API No. 05-123-42494	400888585
Albrighton I-10HN, API No. 05-123-42502	400888586
Albrighton J-10HN, API No. 05-123-42496	400888587
Albrighton K-10HC, API No. 05-123-42495	400888588
Albrighton L-10HN, API No. 05-123-42504	400888589

All wells have Surface Location: SWSW Sec 10-6N-64W

This request is based on adequate open hole well log control from the nearby Albrighton #2-10 well (API # 05-123-37282), which is 37' East of the Albrighton L-10HN well. These open hole logs can be used to identify formation tops, bases and other stratigraphic markers by depth. The open hole log for the Albrighton #2-10 well (Document #400520767 in .pdf format, Document #400520766 in .las format) is a high resolution induction, compensated density, and compensated neutron gamma ray log.

Operator will upon completion of the subject well and all other wells on the Albrighton 10-P Pad report on Form 5 that no open hole logs were run per this exception request to Rule 317.p. Operator will obtain GR/Cement Bond logs from all new wells drilled from this pad that will be used to identify the setting depth of surface casing.

Thank you and please call the undersigned if you have any questions.



Mark E. Brown
Operations Manager