



Ursa Operating Company LLC

792 Buckhorn Drive Rifle, CO 81650

VIA CERTIFIED MAIL

February 3, 2015

<Address>

RE: Watson B – 24AWI-17-07-95
SE¼ SW¼ of Section 17, T7S, R95W, 6th P.M.
Garfield County, CO

Ladies and Gentlemen:

Ursa Operating Company LLC is proposing to utilize the Watson B – 24AWI-17-07-95 natural gas well to dispose of produced water from gas wells associated with its operations. The Watson B – 24AWI-17-07-95 well is located at 1047 FSL, 1974 FWL in SE¼ SW¼ of Section 17, T7S, R95W, 6th P.M Garfield County, Colorado. Produced water from wells in the area will be injected into the Isles formation at an approximate depth of 6700' - 7420'.

You are receiving this notification because we have identified you as either a surface owner or mineral owner within ¼ mile radius of our proposed produced water injection well, and the Colorado Oil and Gas Conservation Commission (COGCC) requires that you are notified as part of the permit application process.

Per Rule 325 of the COGCC, please accept this letter as notification of this proposed operation. Any person who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone can file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of Rule 325. Specifically, Subparagraph m. states:

Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- (1) Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or*
- (2) Operations at the well site which may affect potential and current sources of drinking water.*

Any additional information on the operation of the proposed produced water disposal well may be obtained at the COGCC office. If you have any questions or concerns, please contact me at 970-379-0008.

Respectfully,

John Doose
Ursa Operating Company LLC