

**US ROCKIES REGION**  
**Operation Summary Report**

Well: PSC 32-2

Spud date: 5/8/2007

Project: COLORADO-WELD-NAD83-UTM13

Site: PSC 12-2 PAD

Rig name no.: CONCORD 3/3

Event: ABANDONMENT

Start date: 11/18/2015

End date: 12/8/2015

Active datum: RKB @4,774.00usft (above Mean Sea Level)

UWI: 0/3/N/67/W/2/0/SWNW/6/0/S/2178.004356/W/0/761.001522/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
11/18/2015	6:00 - 7:00	1.00	ABANDP	30	G	P		(WINDY), RIG CREW TRAVEL TO LOCATION, HOLD MORNING SAFETY MEETING, TOPIC: WIND HAZARDS, CHECK PRESSURES ON WELL, TP 500 PSI, CP 500 PSI, SC 200 PSI, OPEN SC, PRESSURE BLED OFF IN AN HOUR, PRODUCED ABOUT 3 BBLS OF CONDENSATE FLUID, LEAVE SC OPEN TO MONITOR THROUGH OUT THE DAY, START & WARM UP RIG & RIG PUMP
	7:00 - 8:00	1.00	ABANDP	30	A	P		WELL IS LOCATED IN A PASTURE W/ PLATTE RIVER ABOUT 80' TO THE EAST, EQUIPMENT WAS SPOTTED IN LAST NIGHT, RIG UP RIG, RU PUMP & TANK LINES
	8:00 - 8:30	0.50	ABANDP	30	E	P		TP 500 PSI, CP 500 PSI, BDW, KILL WELL W/ 60 BBLS OF BIO-WATER, WELL WENT ON VAC
	8:30 - 9:00	0.50	ABANDP	30	F	P		ND WH 5K TOP FLANGE, UNSCREW LOCK DOWN PINS, FUNCTION TEST & NU 3K BOPS ONTO 5K WH BODY, RU TONGS & WORK FLOOR, RU WIND LINE ON BLOCKS
	9:00 - 11:00	2.00	ABANDP	31	I	P		PULL & REMOVE TBG MANDREL, TALLY & TOOH 227 JTS OF 2.375" J-55 TBG, LD NC & SN & PLUNGER & SV
	11:00 - 12:00	1.00	ABANDP	35	E	P		MIRU SUMMIT SLICKLINE INC, RIH BHP SURVEY TOOL & LOG FROM SURFACE TO 7054' MAKING STOPS EVERY 1000', RDMO MIRU SUMMIT SLICKLINE INC
	12:00 - 13:00	1.00	ABANDP	34	I	P		MIRU WARRIOR ENERGY SERVICE, RU PACK OFF, RIH W/ 4.5" GAUGE RING TO 6850', POOH, RIH W/ 4.5 11.6" CIBP & SET @6840', POOH, RD PACK OFF, RDMO WARRIOR ENERGY SERVICE, THROUGH OUT THE DAY SC WAS VENTING GAS & PRODUCED ABOUT 5 BBLS OF CONDENSATE FLUID, SHUT IN SC, SWI, SD DUE TO EXTREMELY HIGH WINDS, DRAIN RIG PUMP & PUMP LINES, SDFN
	13:00 - 14:00	1.00	ABANDP	30	G	P		RIG CREW TRAVEL HOME
11/19/2015	6:00 - 7:00	1.00	ABANDP	48		P		HOLD SAFETY MEETING @ CONCORD'S YARD
	7:00 - 8:00	1.00	ABANDP	30	G	P		RIG CREW TRAVEL TO LOCATION, HOLD MORNING SAFETY MEETING, TOPIC: HYDRO-TESTING TBG, START & WARM UP RIG & RIG PUMP, CHECK WELL PRESSURES, TP 0 PSI, CP 0 PSI, SCP 200 PSI, BLOW DOWN SC, A LOT OF GAS PRODUCED & ABOUT 4 BBLS OF CONDENSATE FLUID PRODUCED, LEAVE SC OPEN TO MONITOR THROUGH OUT THE DAY
	8:00 - 10:30	2.50	ABANDP	31	I	P		MIRU H-S TESTING, PT TBG TO 3000 PSI WHILE TIH, TAG 4.5" CIBP @6840' W/ 217 JTS OF 2.375" J-55 TBG, PUH 10'
	10:30 - 11:00	0.50	ABANDP	31	H	P		LOAD 4.5" CSG W/ 105 BBLS OF BIO-WATER, REVERSE CIRCULATE UNTIL CLEAN OF GAS
	11:00 - 11:15	0.25	ABANDP	52	G	P		PT CGS & CIBP TO 1K/15 MINUTES, (GOOD-TEST), BLEED OFF PRESSURE

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	11:15 - 12:00	0.75	ABANDP	51	D	P		MIRU SANJEL ONTO 2.375" TBG, ESTABLISH CONVENTIONAL W/ 5 BBLS FRESH WATER, MIX & PUMP (NIO-PLUG) 25 SX THERMAL 35 CMT(6845'-6490') MIXED UP @ 15.6 PPG & 1.51 CF/SK, PUMP 24 BBLS OF DISPLACEMENT, RD SANJEL OFF OF 2.375" TBG
	12:00 - 12:30	0.50	ABANDP	31	I	P		TOOH LD 82 JTS OF 2.375" J-55 TBG, EOT @4260'
	12:30 - 13:30	1.00	ABANDP	51	D	P		RU SANJEL ONTO 2.375" TBG, ESTABLISH CONVENTIONAL W/ 5 BBLS FRESH WATER, MIX & PUMP(SUSSEX PLUG) 35 SX TYPE 3 CMT(4260-3850') MIXED UP @ 15.8 PPG & 1.15 CF/SK, PUMP 13 BBLS OF DISPLACEMENT, WASH UP & RDMO SANJEL
	13:30 - 14:00	0.50	ABANDP	31	I	P		TOOH LD 20 JTS OF 2.375" J-55 TBG, EOT @3600'
	14:00 - 14:30	0.50	ABANDP	31	H	P		RU CIRCULATING EQUIPMENT, ESTABLISH REVERSE CIRCULATION W/ 10 BBLS OF BIO-WATER, REVERSE CIRCULATE 70 BBLS OF BIO-WATER - UNTIL CLEAN OF CMT, RD CIRCULATING EQUIPMENT, SWI, WOC, DURING THE COUSE OF THE DAY SC PRODUCE A LOT OF GAS BUT STOPPED PRODUCING GAS IN ABOUT 1 HOUR OF BEING OPEN, 4BBLS OF CONDESATE FLUID PRODUCE TOTAL, SHUT IN SURFACE CSG
	14:30 - 15:30	1.00	ABANDP	30	G	P		RIG CREW TRAVEL HOME
11/20/2015	6:00 - 7:00	1.00	ABANDP	30	G	P		RIG CREW TRAVEL TO LOCATION, HOLD MORNING SAFETY MEETING, TOPIC: FORCE, START & WARM UP RIG & RIG PUMP, CHECH WELL PRESSURES, TP 0 PSI, CP 0 PSI, SCP 150 PSI, BLOW DOWN SC, BLOWING GAS FOR 1 HOUR THEN DIED, PRODUCED ABOUT 2 BBLS OF CONDENSATE, LEAVE OPEN TO MONITOR
	7:00 - 8:00	1.00	ABANDP	31	I	P		115 JTS IN HOLE, PU & TIH 4 JTS OF 2.375" J-55 TBG, TAG TOC @3745' W/ 119 JTS, TOOHL SB 30 JTS, TOOHL LD 89 JTS OF 2.375 J-55 TBG ON TRAILER
	8:00 - 8:30	0.50	ABANDP	34	I	P		MIRU WARRIOR ENERGY, RU PACK OFF, RIH 4.5" JET CUTTER, CUT 4.5" CSG @850', POOH, RD PACK OFF, RDMO WARRIOR ENERGY
	8:30 - 10:30	2.00	ABANDP	31	H	P		LOAD WELL W/ 20 BBLS OF BIO-WATER, CONVENTIONAL CIRCULATE, DID NOT SEE ANY MUD IN RETURNS, SEEN A LITTLE BIT OF GAS & CONDENSATE
	10:30 - 11:00	0.50	ABANDP	30	F	P		RD TONGS & WORK FLOOR, ND 3K BOPS OFF OF 5K WH, ND 5K WH OFF OF 4.5" CSG, MAKE UP 4.5" X 6' SUB, UNLAND 4.5" CSG, REMOVE PACKING, PULL UP 4.5" CSG, REMOVE SLIPS, STACK OUT CSG, REMOVE SUB, NU SC CHANGE OVER SPOOL, NU 3K BOPS ONTO SPOOL, RU WORK FLOOR & TONGS, CHANGE OVER ALL EQUIPMENT FROM 2.375" TO 4.5"
	11:00 - 12:00	1.00	ABANDP	31	I	P		A & W TRUCK DRIVER ARRIVED & PULLED TBG TRAILER OUT OF THE WAY & SPOTTED IN CSG TRAILER, RU SANDLINE TO ASSIST W/ LAYING DOWN 4.5" CSG, TOOHL & LD 20 JTS & 6" PIECE OF 4.5" 11.6# CSG ON TRAILER

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	12:00 - 12:30	0.50	ABANDP	31	I	P		CHANGE OVER ALL EQUIPMENT FROM 4.5" TO 2.375", TIH FROM DERRICK 30 JTS OF 2.375" J-55 TBG PUTTING EOT @948'
	12:30 - 13:30	1.00	ABANDP	51	D	P		MI SANJEL, HOLD PRE-JOB SAFETY / JSA MEETING, RU PUMP LINES & RU ON 2.375" TBG, PT LINES TO 2000 PSI, (GOOD-TEST), ESTABLISH CONVENTIONAL CIRCULATION W/ 10 BBLS OF FRESH WATER, PUMP 10 BBLS OF SAPP, 20 BBLS FRESH WATER SPACER, MIX & PUMP (FOXHILLS STUB PLUG) 115 SX TYPE 3 CMT MIXED UP @14.8 PPG & 1.33 CF/SK, DISPLACE 1 BBL OF WATER, RD SANJEL OFF OF 2.375" TBG, WASH UP TUB & PUMP LINES, RD MO SANJEL
	13:30 - 14:00	0.50	ABANDP	31	I	P		TOOH LD 27 JTS OF 2.375" J-55 TBG ON TRAILER, LEAVING IN HOLE 3 JTS EOT @95'
	14:00 - 14:30	0.50	ABANDP	31	H	P		RU CIRCULATING EQUIPMENT, CONVENTIONAL CIRCULATE 30 BBLS OF BIO-WATER UNTIL CLEAN OF CMT, RD CIRCULATING EQUIPMENT, TOOH LD 3 JTS OF 2.375" J-55 TBG, SWI, DRAIN RIG PUMP & LINES, SHUT DOWN FOR WEEKEND, WOC
	14:30 - 15:30	1.00	ABANDP	30	G	P		RIG CREW TRAVEL HOME
11/23/2015	6:00 - 7:00	1.00	ABANDP	30	G	P		RIG CREW TRAVEL TO LOCATION, HOLD SAFETY MEETING, TOPIC: TRAVELING, CHECK WELL PRESSURES, 0 PSI ON CSG & SC, NO TBG IN HOLE, START & WARM UP RIG & RIG PUMP
	7:00 - 7:30	0.50	ABANDP	31	I	P		PU & TIH OPEN ENDED 17 JTS OF 2.375 J-55 TBG, TAG TOC @540', TOOH LD 17 JTS ON TBG
	7:30 - 7:45	0.25	ABANDP	47	A	P		TRAILER, A & W HAULED TBG TRAILER TO YARD
	7:45 - 8:15	0.50	ABANDP	34	I	P		RD WORK FLOOR, ND 3K BOPS OFF OF SURFACE CSG SPOOL, ND SURFACE CSG SPOOL OFF OF 8-5/8" SC
	8:15 - 8:30	0.25	ABANDP	52	G	P		MIRU WARRIOR, RIH 8-5/8" CIBP & SET @80', POOH RD MO WARRIOR
	8:30 - 10:00	1.50	ABANDP	30	C	P		PT 8.625" CIBP & 8.625" SC TO 1K/15MIN USING RIG PUMP, (GOOD-TEST), BLEED OFF PRESSURE
								RD CONCORD 3, RD PUMP & TANK LINES, CONCORD WINCH TRUCKS MI & LOADED UP EQUIPMENT, PU TRASH AROUND LOCATION, PUT UP CATTLE FENCE AROUND WELL, MOVE OUT
12/8/2015	6:00 - 7:00	1.00	ABANDP	53	B	P		crew travel, Redzone
	7:00 - 8:00	1.00	ABANDP	53	B	P		dug up surface casing
	8:00 - 9:00	1.00	ABANDP	53	C	P		cut casing 6' below GL, tagged @ 72'
	9:00 - 10:00	1.00	ABANDP	53	B	P		filled casing stub with 37 bags 5000 psi cement
	10:00 - 11:00	1.00	ABANDP	53	A	P		capped casing with a metal plate containing well info
	11:00 - 12:00	1.00	ABANDP	53	B	P		backfilled
	10:30 - 10:30	0.00	ABANDP	50	A	P		P&A'd OFFLINE. NB/CD