

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400962248

Date Received:

12/31/2015

Spill report taken by:

Spill/Release Point ID:

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Operator No: 47120	<b>Phone Numbers</b>
Address: P O BOX 173779		Phone: (970) 336-3500
City: DENVER	State: CO	Mobile: (970) 515-1238
Zip: 80217-3779		Email: sam.larue@anadarko.com
Contact Person: Sam LaRue		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400962248

Initial Report Date: 12/31/2015 Date of Discovery: 12/30/2015 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 13 TWP 3N RNG 68W MERIDIAN 6

Latitude: 40.221656 Longitude: -104.956428

Municipality (if within municipal boundaries): County: WELD

#### Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 328410☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): &gt;=5 and &lt;100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&amp;P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: 20 Degrees, Sunny

Surface Owner: FEE

Other(Specify):

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On December 30, 2015, a release was discovered from a hole at the base of the oil tank at the PSC-63N68W production facility. It is estimated that approximately 10 barrels of oil were released within secondary containment. Site investigation activities are on-going and will be summarized in the forthcoming Supplemental Form 19.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/30/2015	County	Roy Rudisill	-Email	
12/30/2015	County	Troy Swain	-Email	
12/30/2015	County	Tom Parko	-Email	
12/30/2015	Landowner	-	-Email	

OPERATOR COMMENTS:

--

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sam LaRue

Title: Senior HSE Representative Date: 12/31/2015 Email: sam.larue@anadarko.com

**COA Type**

**Description**

--	--

### Attachment Check List

**Att Doc Num**

**Name**

400962381	FORM 19 SUBMITTED
400962454	TOPOGRAPHIC MAP

Total Attach: 2 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

--	--	--

Total: 0 comment(s)