

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2209704

Date Received:

10/08/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 31257

Contact Name: GENE FRITZLER

Name of Operator: FRITZLER RESOURCES INC

Phone: (970) 738-0845

Address: P O BOX 114

Fax: (866) 437-4804

City: FORT MORGAN State: CO Zip: 80701

Email: gfritzler@bresnan.net

For "Intent" 24 hour notice required,

Name: Montoya, John

Tel: (970) 397-4124

COGCC contact:

Email: john.montoya@state.co.us

API Number 05-001-07673-00

Well Name: APOLLO STATE

Well Number: 1-36

Location: QtrQtr: SENE Section: 36 Township: 2S Range: 57W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number: 80-5114

Field Name: APOLLO

Field Number: 2850

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.837439

Longitude: -103.708619

GPS Data:

Date of Measurement: 06/04/2008

PDOP Reading: 2.5

GPS Instrument Operator's Name: Gene Fritzler, PE

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☒ Yes ☐ No If yes, explain details below

Details: DEPTH LEAK IS UNKNOWN

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	5294	5296			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	114	130	114	0	
1ST	8+5/8	5+1/2	14	5,392	150	5,346	4,567	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5200 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1000 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 164 ft. with 64 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 64 sacks half in. half out surface casing from 164 ft. to 0 ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set 10 sacks in rat hole Set 10 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: GENE FRITZLER

Title: VP Date: 9/30/2015 Email: gfritzler@bresnan.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 12/29/2015

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 6/28/2016

COA Type	Description
	This well is required to be plugged by April 1, 2016 due to known integrity issues and the lack of a timely MIT. A Warning Letter will be issued.
	NOTE: Changes in plugging procedure - CIBP moved; 1000' plug increased, needs to be tagged; 1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) For 1000' plug: perforate, pump plug and displace - tag plug – must be 900' or shallower. If surface casing plug not circulated to surface then tag plug – must be 64' or shallower and provide 15 sx plug at the surface (inside and outside of casing). Leave at least 100' cement in the casing for each plug. 3) Properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment complete.
	Perform Bradenhead test prior to plugging well and submit Form 17.
	Production reports must be brought current prior to submission of Subsequent Report of Abandonment

Attachment Check List

Att Doc Num	Name
2209704	FORM 6 INTENT SUBMITTED
2209705	WELLBORE DIAGRAM
2209706	WELLBORE DIAGRAM
2209707	CEMENT BOND

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineer	Well is overdue for an MIT, NOIA indicates known integrity issues.	12/29/2015 3:15:46 PM
Public Room	Document verification complete 10/14/15	10/20/2015 9:10:47 AM
Permit	Completion report located 01/16/1981 doc 00107673.	10/13/2015 11:11:36 AM

Total: 3 comment(s)