

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
12/28/2015

Document Number:
675102070

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	335944	335944	GRANAHAN, KYLE		

Operator Information:

OGCC Operator Number: <u>100264</u>
Name of Operator: <u>XTO ENERGY INC</u>
Address: <u>382 CR 3100</u>
City: <u>AZTEC</u> State: <u>NM</u> Zip: <u>87410</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	Piceance Creek insp
Westerdale, Barbara		barbara.westerdale@state.co.us	

Compliance Summary:

QtrQtr: SESE Sec: 23 Twp: 1s Range: 97w

Inspector Comment:

No evidence of location built or wells drilled, All APD's are expired and no form 4 with AL request on file.05-103-1122705-103-1122805-103-1122905-103-1123005-103-1123105-130-1123205-103-1123305-103-1123405-103-11235

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
295367	WELL	XX	02/26/2010	LO	103-11227	Freedom Unit 197-23A7	ND	<input checked="" type="checkbox"/>
295368	WELL	XX	02/26/2010	LO	103-11229	Freedom Unit 197-23A9	ND	<input checked="" type="checkbox"/>
295369	WELL	XX	02/26/2010	LO	103-11230	Freedom Unit 197-23A8	ND	<input checked="" type="checkbox"/>
295370	WELL	XX	02/26/2010	LO	103-11231	Freedom Unit 197-23A10	ND	<input checked="" type="checkbox"/>
295371	WELL	XX	04/10/2015	LO	103-11232	NORTH PICEANCE 197-23A1	ND	<input checked="" type="checkbox"/>
295372	WELL	XX	02/26/2010	LO	103-11233	Freedom Unit 197-23A5	ND	<input checked="" type="checkbox"/>
295375	WELL	XX	02/26/2010	LO	103-11234	Freedom Unit 197-23A4	ND	<input checked="" type="checkbox"/>
295376	WELL	XX	02/26/2010	LO	103-11235	Freedom Unit 197-23A2	ND	<input checked="" type="checkbox"/>
295405	WELL	XX	02/26/2010	LO	103-11228	Freedom Unit 197-23A6	ND	<input checked="" type="checkbox"/>
295548	PIT	AC	04/15/2008		-	FU 197-23	AC	<input type="checkbox"/>
417489	PIT		05/26/2010		-	FREEDOM UNIT 197-23A		<input type="checkbox"/>

417490	PIT		05/26/2010	-	FREEDOM UNIT FLARE PIT 197-23A	<input type="checkbox"/>
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Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>5</u>	Wells: <u>10</u>	Production Pits: _____
Condensate Tanks: <u>1</u>	Water Tanks: <u>2</u>	Separators: <u>2</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: <u>3</u>	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type:	#	Satisfactory/Action Required:	
Comment			
Corrective Action			Date:

Venting:

Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required
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Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 335944

Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	All pits, except for flare, must be lined.	03/31/2010
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	03/31/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	03/31/2010

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:
 Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:
 Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:
 Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility				
Facility ID: <u>295367</u>	Type: <u>WELL</u>	API Number: <u>103-11227</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>295368</u>	Type: <u>WELL</u>	API Number: <u>103-11229</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>295369</u>	Type: <u>WELL</u>	API Number: <u>103-11230</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>295370</u>	Type: <u>WELL</u>	API Number: <u>103-11231</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>295371</u>	Type: <u>WELL</u>	API Number: <u>103-11232</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>295372</u>	Type: <u>WELL</u>	API Number: <u>103-11233</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>295375</u>	Type: <u>WELL</u>	API Number: <u>103-11234</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>295376</u>	Type: <u>WELL</u>	API Number: <u>103-11235</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>295405</u>	Type: <u>WELL</u>	API Number: <u>103-11228</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment:

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____
 Final Land Use: RANGELAND _____
 Reminder: _____
 Comment: _____
 Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	417489	2606838	
	417490	2606839	
	295548	1433862	