

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number:			
400851104			
Date Received:			
06/09/2015			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	96850	Contact Name	Angela Neifert-Kraiser	Complete the Attachment Checklist
Name of Operator:	WPX ENERGY ROCKY MOUNTAIN LLC	Phone:	(303) 606-4398	
Address:	PO BOX 370	Fax:	( )	
City:	PARACHUTE	State:	CO	
Zip:	81635	Email:	vicki.schoeber@wpxenergy.com	OP OGCC
API Number :	05-10300	OGCC Facility ID Number:	335602	Survey Plat
Well/Facility Name:	FEDERAL RGU-62S97W	Well/Facility Number:	6NESW	Directional Survey
Location QtrQtr:	NESW	Section:	6	Srvc Eqpmt Diagram
Township:	2S	Range:	97W	Technical Info Page
Meridian:	6	County:	RIO BLANCO	Other
Field Name:	SULPHUR CREEK	Federal, Indian or State Lease Number:		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \*
 ☐ As-Built GPS Location Report
 ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA

Data must be provided for Change of Surface Location and As Built Reports.

Latitude

PDOP Reading

Date of Measurement

Longitude

GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be:	(Vertical, Directional, Horizontal)	FNL/FSL	FEL/FWL
Change of <b>Surface</b> Footage <b>From</b> Exterior Section Lines:		2409	FSL
Change of <b>Surface</b> Footage <b>To</b> Exterior Section Lines:			
Current <b>Surface</b> Location <b>From</b>	QtrQtr NESW	Sec 6	Twp 2S
New <b>Surface</b> Location <b>To</b>	QtrQtr	Sec	Range 97W
Change of <b>Top of Productive Zone</b> Footage <b>From</b> Exterior Section Lines:			Meridian 6
Change of <b>Top of Productive Zone</b> Footage <b>To</b> Exterior Section Lines:			Twp
Current <b>Top of Productive Zone</b> Location <b>From</b>	Sec		Range
New <b>Top of Productive Zone</b> Location <b>To</b>	Sec		Meridian
Change of <b>Bottomhole</b> Footage <b>From</b> Exterior Section Lines:			
Change of <b>Bottomhole</b> Footage <b>To</b> Exterior Section Lines:			**
Current <b>Bottomhole</b> Location	Sec	Twp	Range
New <b>Bottomhole</b> Location	Sec	Twp	Range
Is location in High Density Area?			** attach deviated drilling plan
Distance, in feet, to nearest building		public road:	
		above ground utility:	
		railroad:	
		property line:	
		lease line:	
		well in same formation:	
Ground Elevation	feet	Surface owner consultation date	

## OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name FEDERAL RGU-62S97W Number 6NESW Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

## RECLAMATION

### INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 06/12/2015

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input checked="" type="checkbox"/> Other <u>pipeline</u>            | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

## COMMENTS:

WPX Energy requests approval to also add 2-2" buried water lines in order to operate the 300 BBL tank (submitted via a previous sundry) on the RGU 23-6-297 pad. The line shown that connects the tank to the separator units is used for well unloads. The second line that is shown, not connected to the tank, is for pumping water from the 300 BBL tank to the other upright tank battery. This line will tie into an existing line that already runs to the tank battery. The wells on this pad, all in COC 62046, are as follows:

- RGU 322-6-297
- RGU 312-6-297
- RGU 513-6-297
- RGU 413-6-297
- RGU 33-6-297
- RGU 523-6-297
- RGU 522-6-297
- RGU 432-6-297
- RGU 23-6-297
- RGU 433-6-297

## H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the

public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public

use: \_\_\_\_\_

COMMENTS:

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### **Best Management Practices**

**No BMP/COA Type**

**Description**

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Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist

Email: vicki.schoeber@wpenergy.com

Date: 6/9/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KUBECZKO, DAVE

Date: 12/28/2015

### **CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

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### **General Comments**

**User Group**

**Comment**

**Comment Date**

Routing  
Review

Tasks have been opened for the regional OGLA and Engineer to review the document.

6/15/2015  
8:26:27 AM

Total: 1 comment(s)

### **Attachment Check List**

**Att Doc Num**

**Name**

400851104

FORM 4 SUBMITTED

400851105

OTHER

Total Attach: 2 Files