

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400933541

Date Received:

11/09/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459  
2. Name of Operator: EXTRACTION OIL & GAS LLC  
3. Address: 370 17TH STREET SUITE 5300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Troy Owens  
Phone: (720) 557-8303  
Fax:  
Email: towens@extractionog.com

5. API Number 05-123-40251-00  
6. County: WELD  
7. Well Name: Wind  
Well Number: 9  
8. Location: QtrQtr: NWSW Section: 31 Township: 5N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/29/2015 End Date: 08/02/2015 Date of First Production this formation: 09/17/2015

Perforations Top: 7542 Bottom: 11804 No. Holes: 684 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: ☐

20 stage plug and perf; 24 bbls acid, 2041 bbls recycled water, 39813 bbls fresh water used in treatment, 41878 bbls of total fluid pumped, 7933 psi max pressure, 481 bbls flowback vol recovered; 4010027 lbs of proppant.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 41878 Max pressure during treatment (psi): 7933

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.32

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 24 Number of staged intervals: 20

Recycled water used in treatment (bbl): 2041 Flowback volume recovered (bbl): 481

Fresh water used in treatment (bbl): 39813 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4010027 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/18/2015 Hours: 24 Bbl oil: 636 Mcf Gas: 1174 Bbl H2O: 275

Calculated 24 hour rate: Bbl oil: 636 Mcf Gas: 1174 Bbl H2O: 275 GOR: 1846

Test Method: Measured Casing PSI: 2016 Tubing PSI: 1764 Choke Size: 18/24

Gas Disposition: FLARED Gas Type: WET Btu Gas: 1323 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7092 Tbg setting date: 08/10/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Troy Owens

Title: Engineer Date: 11/9/2015 Email towens@extractionog.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400933541	FORM 5A SUBMITTED
400933565	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)