

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459 2. Name of Operator: EXTRACTION OIL & GAS LLC 3. Address: 370 17TH STREET SUITE 5300 City: DENVER State: CO Zip: 80202 4. Contact Name: Troy Owens Phone: (720) 557-8303 Fax: Email: towens@extractionog.com

5. API Number 05-123-40251-00 6. County: WELD 7. Well Name: Wind Well Number: 9 8. Location: QtrQtr: NWSW Section: 31 Township: 5N Range: 67W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 07/29/2015 End Date: 08/02/2015 Date of First Production this formation: 09/17/2015 Perforations Top: 7542 Bottom: 11804 No. Holes: 684 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: [] 20 stage plug and perf; 24 bbls acid, 2041 bbls recycled water, 39813 bbls fresh water used in treatment, 41878 bbls of total fluid pumped, 7933 psi max pressure, 481 bbls flowback vol recovered; 4010027 lbs of proppant.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 41878 Max pressure during treatment (psi): 7933 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.32 Type of gas used in treatment: Min frac gradient (psi/ft): 0.88 Total acid used in treatment (bbl): 24 Number of staged intervals: 20 Recycled water used in treatment (bbl): 2041 Flowback volume recovered (bbl): 481 Fresh water used in treatment (bbl): 39813 Disposition method for flowback: RECYCLE Total proppant used (lbs): 4010027 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/18/2015 Hours: 24 Bbl oil: 636 Mcf Gas: 1174 Bbl H2O: 275 Calculated 24 hour rate: Bbl oil: 636 Mcf Gas: 1174 Bbl H2O: 275 GOR: 1846 Test Method: Measured Casing PSI: 2016 Tubing PSI: 1764 Choke Size: 18/24 Gas Disposition: FLARED Gas Type: WET Btu Gas: 1323 API Gravity Oil: 46 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7092 Tbg setting date: 08/10/2015 Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Engineer Date: 11/9/2015 Email: towens@extractionog.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400933541	FORM 5A SUBMITTED
400933565	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)