

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

12/23/2015

Document Number:

675102055

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335962	335962	GRANAHAN, KYLE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: 382 CR 3100City: AZTEC State: NM Zip: 87410

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	Piceance Creek insp

Compliance Summary:QtrQtr: NESW Sec: 36 Twp: 1S Range: 97W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
294503	WELL	PR	12/15/2011	GW	103-11180	PICEANCE CREEK UNIT 197-36A1	PR	<input checked="" type="checkbox"/>
294504	WELL	PR	10/27/2011	GW	103-11181	PICEANCE CREEK 197-36A2	PR	<input checked="" type="checkbox"/>
294505	WELL	PR	07/01/2015	GW	103-11182	PICEANCE CREEK UNIT 197-36A3	PR	<input checked="" type="checkbox"/>
294506	WELL	PR	10/27/2011	GW	103-11183	PICEANCE CREEK UNIT 197-36A4	PR	<input checked="" type="checkbox"/>
294507	WELL	PR	12/15/2011	GW	103-11184	PICEANCE CREEK UNIT 197-36A5	PR	<input checked="" type="checkbox"/>
294508	WELL	PR	07/01/2015	GW	103-11185	PICEANCE CREEK UNIT 197-36A6	PR	<input checked="" type="checkbox"/>
294509	WELL	PR	03/01/2013	GW	103-11186	PICEANCE CREEK UNIT 197-36A7	PR	<input checked="" type="checkbox"/>
294510	WELL	PR	12/15/2011	GW	103-11187	PICEANCE CREEK UNIT 197-36A8	PR	<input checked="" type="checkbox"/>
294511	WELL	PR	12/15/2011	GW	103-11188	PICEANCE CREEK UNIT 197-36A9	PR	<input checked="" type="checkbox"/>
294512	WELL	PR	11/04/2011	GW	103-11189	PICEANCE CREEK UNIT 197-36A10	PR	<input checked="" type="checkbox"/>
294701	PIT	AC	02/26/2008	-	-	PCU 197-36	AC	<input type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: GRANAHAN, KYLE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: 970-675-4117

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY			

Equipment:

Type: Ancillary equipment	# 4	Satisfactory/Action Required:	SATISFACTORY
Comment	Methanol injection totes w/secondary containment		
Corrective Action		Date:	
Type: Gas Meter Run	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action		Date:	
Type: Horizontal Heated Separator	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action		Date:	

Venting:

Yes/No	NO
Comment	

Flaring:

Type	Satisfactory/Action Required
Comment:	

Corrective Action:

Correct Action
Date:**Predrill**

Location ID: 335962

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AV: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

Data retrieval failed for the subreport 'Subreport1' located at: \\10.12.100.15\cFormReports\Insp\InspCOA.rdlx. Please check t

S/AV: _____ **Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:**

Data retrieval failed for the subreport 'Subreport2' located at: \\10.12.100.15\cFormReports\Insp\InspBMP.rdlx. Please check t

S/AV: _____ **Comment:** _____**CA:** _____**Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 294503 Type: WELL API Number: 103-11180 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 294504 Type: WELL API Number: 103-11181 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Inspector Name: GRANAHAHAN, KYLE

Facility ID:	294505	Type:	WELL	API Number:	103-11182	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	<div style="border: 1px solid black; height: 20px; padding: 2px;">PR</div>								
Facility ID:	294506	Type:	WELL	API Number:	103-11183	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	<div style="border: 1px solid black; height: 20px; padding: 2px;">PR</div>								
Facility ID:	294507	Type:	WELL	API Number:	103-11184	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	<div style="border: 1px solid black; height: 20px; padding: 2px;">PR</div>								
Facility ID:	294508	Type:	WELL	API Number:	103-11185	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	<div style="border: 1px solid black; height: 20px; padding: 2px;">PR</div>								
Facility ID:	294509	Type:	WELL	API Number:	103-11186	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	<div style="border: 1px solid black; height: 20px; padding: 2px;">PR</div>								
Facility ID:	294510	Type:	WELL	API Number:	103-11187	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	<div style="border: 1px solid black; height: 20px; padding: 2px;">PR</div>								
Facility ID:	294511	Type:	WELL	API Number:	103-11188	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	<div style="border: 1px solid black; height: 20px; padding: 2px;">PR</div>								
Facility ID:	294512	Type:	WELL	API Number:	103-11189	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	<div style="border: 1px solid black; height: 20px; padding: 2px;">PR</div>								
Environmental									
Spills/Releases:									
Type of Spill:	Description:			Estimated Spill Volume:					
Comment:	<div style="border: 1px solid black; height: 20px;"></div>								
Corrective Action:								Date:	
Reportable:	GPS: Lat			Long					
Proximity to Surface Water:	Depth to Ground Water:								
Water Well:									
DWR Receipt Num:	Owner Name:			GPS :			Lat Long		
Field Parameters:									
<div style="border: 1px solid black; height: 20px;"></div>									
Sample Location: <div style="border: 1px solid black; height: 20px; display: inline-block;"></div>									

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Inspector Name: GRANAHAN, KYLE

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Pass	
Compaction	Pass					
		Compaction	Pass			

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: **Snow cover present - no sediment flow evident**

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	294701	1433808	
	294701	1433808	