

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400958312

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 95960

Contact Name: Paul Rauzi

Name of Operator: WEXPRO COMPANY

Phone: (307) 352-7551

Address: P O BOX 45003

Fax: (307) 352-7575

City: SALT LAKE CITY State: UT Zip: 84145-

Email: paul.rauzi@questar.com

For "Intent" 24 hour notice required,

Name: Waldron, Emily

Tel: (970) 819-9609

COGCC contact:

Email: emily.waldron@state.co.us

API Number 05-081-05480-00

Well Name: ACE UNIT

Well Number: 7

Location: QtrQtr: SWNW Section: 34 Township: 12N Range: 97W Meridian: 6

County: MOFFAT

Federal, Indian or State Lease Number: 38418

Field Name: POWDER WASH

Field Number: 69800

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.957689

Longitude: -108.283524

GPS Data:

Date of Measurement: 09/02/2009

PDOP Reading: 2.8

GPS Instrument Operator's Name: Larry D. Brown

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FORT UNION	7680	7710	11/30/2015	RETAINER/SQUEEZED	7630

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+5/8	9+5/8	40	255	468	168	0	VISU
1ST	8+5/8	5+1/2	17	8,184	930	8,184	5,000	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	10	sks cmt from	7485	ft. to	7630	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	40	sks cmt from	5849	ft. to	6135	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	25	sks cmt from	4855	ft. to	5104	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set	25	sks cmt from	3195	ft. to	3435	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set	25	sks cmt from	949	ft. to	1270	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>

Perforate and squeeze at 7680 ft. with 75 sacks. Leave at least 100 ft. in casing 7630 CICR Depth

Perforate and squeeze at 304 ft. with 165 sacks. Leave at least 100 ft. in casing 0 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 12/02/2015

*Wireline Contractor: KLX Energy

*Cementing Contractor: ALTCem Cementing Services

Type of Cement and Additives Used: Cement 'G'

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jeffery Bluemel

Title: Sr. Engineering Tech

Date: _____

Email: jeffery.bluemel@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400958389	OPERATIONS SUMMARY
400958390	WELLBORE DIAGRAM
400958391	CEMENT JOB SUMMARY
400958392	WIRELINER JOB SUMMARY
400958393	WELL ABANDONMENT REPORT (SUBSEQUENT)

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)