

**FORM
5**Rev
09/14**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400919732

Date Received:

12/09/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10433

Contact Name: MEL LACKIE

Name of Operator: PICEANCE ENERGY LLC DBA LARAMIE ENERGY

Phone: (303) 339-4400

Address: 1401 SEVENTEENTH STREET #1400

Fax: (303) 339-4399

City: DENVER State: CO Zip: 80202

API Number 05-077-10239-00

County: MESA

Well Name: Piceance Fed

Well Number: 28-02M

Location: QtrQtr: SWNW Section: 28 Township: 9S Range: 93W Meridian: 6

Footage at surface: Distance: 1560 feet Direction: FNL Distance: 1212 feet Direction: FWL

As Drilled Latitude: 39.251061 As Drilled Longitude: -107.779508

GPS Data:

Date of Measurement: 03/11/2015 PDOP Reading: 1.5 GPS Instrument Operator's Name: BRIAN BAKER

** If directional footage at Top of Prod. Zone Dist.: 412 feet Direction: FNL Dist.: 2671 feet Direction: FWL

Sec: 28 Twp: 9S Rng: 93W

** If directional footage at Bottom Hole Dist.: 412 feet Direction: FNL Dist.: 2671 feet Direction: FWL

Sec: 28 Twp: 9S Rng: 93W

Field Name: VEGA

Field Number: 85930

Federal, Indian or State Lease Number: COC-64786

Spud Date: (when the 1st bit hit the dirt) 08/27/2015 Date TD: 08/31/2015 Date Casing Set or D&A: 09/01/2015

Rig Release Date: 09/01/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 8266 TVD** 7941 Plug Back Total Depth MD 8173 TVD** 7848

Elevations GR 7556 KB 7578 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MUD (PASON), RPM, PULSED NEUTRON, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	65	0	82	27	0	82	VISU
SURF	11	8+5/8	24	0	1,616	312	0	1,616	VISU
1ST	7+7/8	4+1/2	11.6	0	8,256	1,377	776	8,256	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,057				
CAMEO	7,368				
ROLLINS	8,072				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 12/9/2015 Email: mlackie@laramie-energy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400937888	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400937887	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400919732	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400937823	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400937825	LAS-	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400937827	PDF-	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400937835	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400937837	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400937839	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400937884	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400937891	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	No 5A in system yet; changed well status to "WO" in well update.	12/21/2015 3:15:55 PM
Permit	GPS shot on pre-set conductor, as per operator. E-log run on 077-09777.	12/15/2015 2:35:09 PM

Total: 2 comment(s)