

Tuesday, December 08, 2015

Richard Caschette
CSU Civil Engineering
1301 Campus Delivery
Fort Collins, CO 08523

Re: ALS Workorder: 1511466
Project Name: Colorado Water Watch
Project Number:

Dear Mr. Caschette:

One water sample was received from CSU Civil Engineering, on 11/25/2015. The sample was scheduled for the following analyses:

Dissolved Gasses

GC/MS Volatiles

Inorganics

Metals

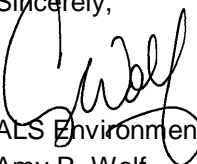
Total Extractable Petroleum Hydrocarbons (Diesel)

The results for these analyses are contained in the enclosed reports.

The data contained in the following report have been reviewed and approved by the personnel listed below. In addition, ALS certifies that the analyses reported herein are true, complete and correct within the limits of the methods employed.

Thank you for your confidence in ALS Environmental. Should you have any questions, please call.

Sincerely,


ALS Environmental
Amy R. Wolf
Project Manager

ALS Environmental – Fort Collins is accredited by the following accreditation bodies for various testing scopes in accordance with requirements of each accreditation body. All testing is performed under the laboratory management system, which is maintained to meet these requirement and regulations. Please contact the laboratory or accreditation body for the current scope testing parameters.

ALS Environmental – Fort Collins	
Accreditation Body	License or Certification Number
Alaska (AK)	UST-086
Alaska (AK)	CO01099
Arizona (AZ)	AZ0742
California (CA)	06251CA
Colorado (CO)	CO01099
Connecticut (CT)	PH-0232
Florida (FL)	E87914
Idaho (ID)	CO01099
Kansas (KS)	E-10381
Kentucky (KY)	90137
L-A-B (DoD ELAP/ISO 170250)	L2257
Louisiana (LA)	05057
Maryland (MD)	285
Missouri (MO)	175
Nebraska(NE)	NE-OS-24-13
Nevada (NV)	CO000782008A
New York (NY)	12036
North Dakota (ND)	R-057
Oklahoma (OK)	1301
Pennsylvania (PA)	68-03116
Tennessee (TN)	2976
Texas (TX)	T104704241
Utah (UT)	CO01099
Washington (WA)	C1280



1511466

GC/MS Volatiles:

The sample was analyzed using GC/MS following the current revision of SOP 525 based on SW-846 Method 8260C. The sample was also analyzed for Gasoline Range Organics (GRO).

All acceptance criteria were met.

Dissolved Gasses:

The sample was prepared and analyzed according to method RSK-175 procedures and the current revision of SOP 449.

All acceptance criteria were met.

DRO:

The sample was analyzed following the current revision of SOP 406 generally based on SW-846 Methods 8000C and 8015D. TEPH is a multicomponent mixture and is quantitated by summing the entire carbon range, rather than individual peaks. The carbon range integrated in this test extends from C10 to C28.

All acceptance criteria were met.

Metals:

The sample was analyzed following Methods for the Determination of Metals in Environmental Samples – Supplement 1 procedures. Analysis by ICPMS followed method 200.8 and the current revision of SOP 827.

The sample was to be analyzed for dissolved metals. The sample was filtered through a 0.45 micron filter and preserved with nitric acid to a pH less than 2 prior to analysis.

All acceptance criteria were met.

Inorganics:

The sample was analyzed following MCAWW and EMSL procedures for the current revisions of the following SOPs and methods:



<u>Analyte</u>	<u>Method</u>	<u>SOP #</u>
Alkalinity	SM2320B	1106
Bicarbonate	SM2320B	1106
Carbonate	SM2320B	1106
pH	SM4500-H ⁺ B	1126
Total phosphorus	365.2	1119
Specific conductance	SM2510B	1128
TDS	SM2540C	1101
Bromide	300.0 Revision 2.1	1113
Chloride	300.0 Revision 2.1	1113
Fluoride	300.0 Revision 2.1	1113
Nitrate as N	300.0 Revision 2.1	1113
Nitrite as N	300.0 Revision 2.1	1113
Sulfate	300.0 Revision 2.1	1113

The sample was analyzed for pH and specific conductance five days after receipt by ALS.

CCV1 on 11/24/15 was outside the lower control limit of 90% for nitrite as N, at 89%. Only the method blank and laboratory control sample were bracketed by this CCV. These samples were within acceptance criteria so no further action was taken.

All remaining acceptance criteria were met.

ALS Environmental -- FC

Sample Number(s) Cross-Reference Table

OrderNum: 1511466

Client Name: CSU Civil Engineering

Client Project Name: Colorado Water Watch

Client Project Number:

Client PO Number: 467333

Client Sample Number	Lab Sample Number	COC Number	Matrix	Date Collected	Time Collected
Sand Creek	1511466-1		WATER	24-Nov-15	14:00



Chain-of-Custody

Turnaround time for samples received after 2 p.m. will be calculated beginning from the next business day.

6 of 20



ALS Environmental - Fort Collins
CONDITION OF SAMPLE UPON RECEIPT FORM

Client: CSU

Workorder No: 1511466

Project Manager: AW

Initials: AW Date: 11/25/15

1. Does this project require any special handling in addition to standard ALS procedures?		YES	<input checked="" type="radio"/> NO
2. Are custody seals on shipping containers intact?	<input checked="" type="radio"/> NONE	YES	NO
3. Are Custody seals on sample containers intact?	<input checked="" type="radio"/> NONE	YES	NO
4. Is there a COC (Chain-of-Custody) present or other representative documents?		<input checked="" type="radio"/> YES	NO
5. Are the COC and bottle labels complete and legible?		<input checked="" type="radio"/> YES	NO
6. Is the COC in agreement with samples received? (IDs, dates, times, no. of samples, no. of containers, matrix, requested analyses, etc.)		<input checked="" type="radio"/> YES	NO
7. Were airbills / shipping documents present and/or removable?	<input checked="" type="radio"/> DROP OFF	YES	NO
8. Are all aqueous samples requiring preservation preserved correctly? (excluding volatiles)	N/A	<input checked="" type="radio"/> YES	NO
9. Are all aqueous non-preserved samples pH 4-9?	N/A	<input checked="" type="radio"/> YES	NO
10. Is there sufficient sample for the requested analyses?		<input checked="" type="radio"/> YES	NO
11. Were all samples placed in the proper containers for the requested analyses?		<input checked="" type="radio"/> YES	NO
12. Are all samples within holding times for the requested analyses?		<input checked="" type="radio"/> YES	NO
13. Were all sample containers received intact? (not broken or leaking, etc.)		<input checked="" type="radio"/> YES	NO
14. Are all samples requiring no headspace (VOC, GRO, RSK/MEE, Rx CN/S, radon) headspace free? Size of bubble: ____ < green pea ____ > green pea	N/A	YES	<input checked="" type="radio"/> NO
15. Do any water samples contain sediment? Amount Amount of sediment: ____ dusting ____ moderate ____ heavy	N/A	YES	<input checked="" type="radio"/> NO
16. Were the samples shipped on ice?		YES	<input checked="" type="radio"/> NO
17. Were cooler temperatures measured at 0.1-6.0°C? IR gun used*: #2 #4		<input checked="" type="radio"/> YES	<input checked="" type="radio"/> NO
Cooler #: <u>1</u>			
Temperature (°C): <u>8.4</u>			
No. of custody seals on cooler: <u>0</u>			
External µR/hr reading: <u>N/A</u>			
Background µR/hr reading: <u>N/A</u>			
Were external µR/hr readings ≤ two times background and within DOT acceptance criteria? YES / NO <input checked="" type="radio"/> NA (If no, see Form 008.)			

Additional Information: PROVIDE DETAILS BELOW FOR A NO RESPONSE TO ANY QUESTION ABOVE, EXCEPT #1 AND #16.

If applicable, was the client contacted? ☒ YES / NO / NA Contact: Drew Caschetto Date/Time: 11/25/15

Project Manager Signature / Date: [Signature] 11/25/15

ALS Environmental -- FC

SAMPLE SUMMARY REPORT

Client: CSU Civil Engineering
 Project: Colorado Water Watch
 Sample ID: Sand Creek
 Legal Location:
 Collection Date: 11/24/2015 14:00

Date: 08-Dec-15
 Work Order: 1511466
 Lab ID: 1511466-1
 Matrix: WATER
 Percent Moisture:

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Alkalinity as Calcium Carbonate		SM2320B			Prep Date: 11/27/2015	PrepBy: TLB
TOTAL ALKALINITY AS CaCO3	170		20	MG/L	1	11/27/2015
BICARBONATE AS CaCO3	150		20	MG/L	1	11/27/2015
CARBONATE AS CaCO3	ND		20	MG/L	1	11/27/2015
Diesel Range Organics		SW8015M			Prep Date: 11/29/2015	PrepBy: JFN
Diesel Range Organics	ND		0.57	MG/L	1	11/29/2015 16:27
Surr: O-TERPHENYL	82		63-126	%REC	1	11/29/2015 16:27
Dissolved Gasses		RSK175			Prep Date: 11/30/2015	PrepBy: JFN
METHANE	51000		30	UG/L	30	11/30/2015 13:47
ETHANE	27000		60	UG/L	30	11/30/2015 13:47
PROPANE	15000		30	UG/L	30	11/30/2015 13:47
GC/MS Volatiles		SW8260_25			Prep Date: 11/25/2015	PrepBy: JXK
BENZENE	ND		1	UG/L	1	11/25/2015 19:07
TOLUENE	ND		1	UG/L	1	11/25/2015 19:07
ETHYLBENZENE	ND		1	UG/L	1	11/25/2015 19:07
M+P-XYLENE	ND		1	UG/L	1	11/25/2015 19:07
O-XYLENE	ND		1	UG/L	1	11/25/2015 19:07
TOTAL XYLENES	ND		1	UG/L	1	11/25/2015 19:07
Surr: 4-BROMOFLUOROBENZENE	108		85-115	%REC	1	11/25/2015 19:07
Surr: DIBROMOFLUOROMETHANE	102		84-118	%REC	1	11/25/2015 19:07
Surr: TOLUENE-D8	103		85-115	%REC	1	11/25/2015 19:07
GASOLINE RANGE ORGANICS	400		100	UG/L	1	11/25/2015 19:07
Ion Chromatography		EPA300.0			Prep Date: 11/24/2015	PrepBy: DRH
BROMIDE	ND		2	MG/L	10	11/25/2015 15:55
CHLORIDE	170		2	MG/L	10	11/25/2015 15:55
FLUORIDE	3.8		1	MG/L	10	11/25/2015 15:55
NITRATE AS N	ND		2	MG/L	10	11/25/2015 15:55
NITRITE AS N	ND		1	MG/L	10	11/25/2015 15:55
SULFATE	200		20	MG/L	20	11/28/2015 19:57
Dissolved Metals by 200.8		EPA200.8			Prep Date: 11/30/2015	PrepBy: CDR
BARIUM	0.011		0.001	MG/L	10	11/30/2015 20:13
BORON	0.058		0.05	MG/L	10	11/30/2015 20:13
CALCIUM	16		1	MG/L	10	11/30/2015 20:13
IRON	ND		0.1	MG/L	10	11/30/2015 20:13
MAGNESIUM	3.8		0.1	MG/L	10	11/30/2015 20:13
MANGANESE	0.016		0.002	MG/L	10	11/30/2015 20:13
POTASSIUM	1.9		1	MG/L	10	11/30/2015 20:13
SELENIUM	ND		0.001	MG/L	10	11/30/2015 20:13
SODIUM	180		1	MG/L	10	11/30/2015 20:13
STRONTIUM	0.32		0.001	MG/L	10	11/30/2015 20:13
pH		SM4500-H			Prep Date: 11/28/2015	PrepBy: TLB
PH	7.78		0.1	pH	1	11/30/2015
Specific Conductance in Water		SM2510B			Prep Date: 11/28/2015	PrepBy: TLB
SPECIFIC CONDUCTIVITY	829		1	umhos/cm	1	11/30/2015

Client: CSU Civil Engineering
Project: Colorado Water Watch
Sample ID: Sand Creek
Legal Location:
Collection Date: 11/24/2015 14:00

Date: 08-Dec-15
Work Order: 1511466
Lab ID: 1511466-1
Matrix: WATER
Percent Moisture:

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Total Dissolved Solids TOTAL DISSOLVED SOLIDS	550		SM2540C 20	MG/L	1	Prep Date: 11/30/2015 PrepBy: TLB 12/1/2015
Total Phosphorus as P TOTAL PHOSPHORUS	0.13		EPA365.2 0.05	MG/L	1	Prep Date: 12/3/2015 PrepBy: TLB 12/3/2015

Client: CSU Civil Engineering
Project: Colorado Water Watch
Sample ID: Sand Creek
Legal Location:
Collection Date: 11/24/2015 14:00

Date: 08-Dec-15
Work Order: 1511466
Lab ID: 1511466-1
Matrix: WATER
Percent Moisture:

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
----------	--------	------	--------------	-------	-----------------	---------------

Explanation of Qualifiers

Radiochemistry:

U or ND - Result is less than the sample specific MDC.	M3 - The requested MDC was not met, but the reported activity is greater than the reported MDC.
Y1 - Chemical Yield is in control at 100-110%. Quantitative yield is assumed.	L - LCS Recovery below lower control limit.
Y2 - Chemical Yield outside default limits.	H - LCS Recovery above upper control limit.
W - DER is greater than Warning Limit of 1.42	P - LCS, Matrix Spike Recovery within control limits.
* - Aliquot Basis is 'As Received' while the Report Basis is 'Dry Weight'.	N - Matrix Spike Recovery outside control limits
# - Aliquot Basis is 'Dry Weight' while the Report Basis is 'As Received'.	NC - Not Calculated for duplicate results less than 5 times MDC
G - Sample density differs by more than 15% of LCS density.	B - Analyte concentration greater than MDC.
D - DER is greater than Control Limit	B3 - Analyte concentration greater than MDC but less than Requested MDC.
M - Requested MDC not met.	
LT - Result is less than requested MDC but greater than achieved MDC.	

Inorganics:

B - Result is less than the requested reporting limit but greater than the instrument method detection limit (MDL).
 U or ND - Indicates that the compound was analyzed for but not detected.
 E - The reported value is estimated because of the presence of interference. An explanatory note may be included in the narrative.
 M - Duplicate injection precision was not met.
 N - Spiked sample recovery not within control limits. A post spike is analyzed for all ICP analyses when the matrix spike and or spike duplicate fail and the native sample concentration is less than four times the spike added concentration.
 Z - Spiked recovery not within control limits. An explanatory note may be included in the narrative.
 * - Duplicate analysis (relative percent difference) not within control limits.
 S - SAR value is estimated as one or more analytes used in the calculation were not detected above the detection limit.

Organics:

U or ND - Indicates that the compound was analyzed for but not detected.
 B - Analyte is detected in the associated method blank as well as in the sample. It indicates probable blank contamination and warns the data user.
 E - Analyte concentration exceeds the upper level of the calibration range.
 J - Estimated value. The result is less than the reporting limit but greater than the instrument method detection limit (MDL).
 A - A tentatively identified compound is a suspected aldol-condensation product.
 X - The analyte was diluted below an accurate quantitation level.
 * - The spike recovery is equal to or outside the control criteria used.
 + - The relative percent difference (RPD) equals or exceeds the control criteria.
 G - A pattern resembling gasoline was detected in this sample.
 D - A pattern resembling diesel was detected in this sample.
 M - A pattern resembling motor oil was detected in this sample.
 C - A pattern resembling crude oil was detected in this sample.
 4 - A pattern resembling JP-4 was detected in this sample.
 5 - A pattern resembling JP-5 was detected in this sample.
 H - Indicates that the fuel pattern was in the heavier end of the retention time window for the analyte of interest.
 L - Indicates that the fuel pattern was in the lighter end of the retention time window for the analyte of interest.
 Z - This flag indicates that a significant fraction of the reported result did not resemble the patterns of any of the following petroleum hydrocarbon products:
 - gasoline
 - JP-8
 - diesel
 - mineral spirits
 - motor oil
 - Stoddard solvent
 - bunker C

ALS Environmental -- FC

Date: 12/8/2015 12:10

Client: CSU Civil Engineering

QC BATCH REPORT

Work Order: 1511466

Project: Colorado Water Watch

Batch ID: HC151129-100-1

Instrument ID: FUELS-1

Method: SW8015M

LCS	Sample ID: HC151129-100			Units: MG/L			Analysis Date: 11/29/2015 15:25				
Client ID:	Run ID: HC151129-7A						Prep Date: 11/29/2015		DF: 1		
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
Diesel Range Organics	6.85	0.573	7.96		86	36-150				20	
Surr: O-TERPHENYL	0.689		0.796		87	63-126					

MB	Sample ID: HC151129-100			Units: MG/L			Analysis Date: 11/29/2015 14:23				
Client ID:		Run ID: HC151129-7A			Prep Date: 11/29/2015			DF: 1			
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
Diesel Range Organics	ND	0.57									
Surr: O-TERPHENYL	0.637		0.789		81	63-126					

MS	Sample ID: 1511466-1			Units: MG/L			Analysis Date: 11/29/2015 16:58				
Client ID: Sand Creek		Run ID: HC151129-7A			Prep Date: 11/29/2015			DF: 1			
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
Diesel Range Organics	6.89	0.576	8	0.57	86	36-150				20	
Surr: O-TERPHENYL	0.696		0.8		87	63-126					

The following samples were analyzed in this batch:

1511466-1

Client: CSU Civil Engineering
Work Order: 1511466
Project: Colorado Water Watch

QC BATCH REPORT

Batch ID: **HC151130-9-2** Instrument ID: **MEE-1** Method: **RSK175**

LCS	Sample ID: HC151130-9			Units: UG/L			Analysis Date: 11/30/2015 13:10				
Client ID:	Run ID: HC151130-9A			Prep Date: 11/30/2015			DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
METHANE	157	1	142		110	80-120				25	
ETHANE	300	2	267		112	80-120				25	
PROPANE	435	1	391		111	80-120				25	

LCSD	Sample ID: HC151130-9				Units: UG/L		Analysis Date: 11/30/2015 14:04				
Client ID:	Run ID: HC151130-9A				Prep Date: 11/30/2015			DF: 1			
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
METHANE	159	1	142		112	80-120		157	1	25	
ETHANE	302	2	267		113	80-120		300	1	25	
PROPANE	436	1	391		112	80-120		435	0	25	

MB		Sample ID: HC151130-9				Units: UG/L		Analysis Date: 11/30/2015 13:15			
Client ID:		Run ID: HC151130-9A				Prep Date: 11/30/2015			DF: 1		
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
METHANE	ND	1									
ETHANE	ND	2									
PROPANE	ND	1									

The following samples were analyzed in this batch:

1511466-1

Client: CSU Civil Engineering
Work Order: 1511466
Project: Colorado Water Watch

QC BATCH REPORT

Batch ID: **IP151130-1-3** Instrument ID: **ICPMS2** Method: **EPA200.8**

LCS		Sample ID: FM151130-1		Units: MG/L		Analysis Date: 11/30/2015 18:42					
Client ID:		Run ID: IM151130-11A7		Prep Date: 11/30/2015		DF: 10					
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
BARIUM	0.112	0.001	0.1		112	85-115				20	
BORON	1.07	0.05	1		107	85-115				20	
CALCIUM	10.4	1	10		104	85-115				20	
IRON	5.28	0.1	5		106	85-115				20	
MAGNESIUM	10.4	0.1	10		104	85-115				20	
MANGANESE	0.107	0.002	0.1		107	85-115				20	
POTASSIUM	4.88	1	5		98	85-115				20	
SELENIUM	0.114	0.001	0.1		114	85-115				20	
SODIUM	10.4	1	10		104	85-115				20	
STRONTIUM	0.109	0.001	0.1		109	85-115				20	

MB		Sample ID: FP151130-1		Units: MG/L		Analysis Date: 11/30/2015 18:39					
Client ID:		Run ID: IM151130-11A7		Prep Date: 11/30/2015		DF: 10					
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
BARIUM	ND	0.001									
BORON	ND	0.05									
CALCIUM	ND	1									
IRON	ND	0.1									
MAGNESIUM	ND	0.1									
MANGANESE	ND	0.002									
POTASSIUM	ND	1									
SELENIUM	ND	0.001									
SODIUM	ND	1									
STRONTIUM	ND	0.001									

The following samples were analyzed in this batch:

1511466-1

Client: CSU Civil Engineering
 Work Order: 1511466
 Project: Colorado Water Watch

QC BATCH REPORT

Batch ID: **VL151125-3-2** Instrument ID: **HPV1** Method: **SW8260_25**

LCS		Sample ID: VL151125-3			Units: %REC		Analysis Date: 11/25/2015 14:57				
Client ID:		Run ID: VL151125-3A				Prep Date: 11/25/2015			DF: 1		
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
Surr: 4-BROMOFLUOROBENZENE	26.2		25		105	85-115					
Surr: DIBROMOFLUOROMETHANE	25.3		25		101	84-118					
Surr: TOLUENE-D8	25.5		25		102	85-115					
BENZENE	11	1	10		110	83-117				20	
TOLUENE	11.2	1	10		112	82-113				20	
ETHYLBENZENE	10.8	1	10		108	81-113				20	
M+P-XYLENE	21.4	1	20		107	82-115				20	
O-XYLENE	10.7	1	10		107	81-115				20	

LCSD		Sample ID: VL151125-3			Units: %REC		Analysis Date: 11/25/2015 15:19				
Client ID:		Run ID: VL151125-3A				Prep Date: 11/25/2015			DF: 1		
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
Surr: 4-BROMOFLUOROBENZENE	26.1		25		105	85-115			0		
Surr: DIBROMOFLUOROMETHANE	25.1		25		100	84-118			1		
Surr: TOLUENE-D8	25.2		25		101	85-115			1		
BENZENE	11	1	10		110	83-117		11	0	20	
TOLUENE	11.2	1	10		112	82-113		11.2	0	20	
ETHYLBENZENE	10.7	1	10		107	81-113		10.8	0	20	
M+P-XYLENE	21.3	1	20		106	82-115		21.4	0	20	
O-XYLENE	10.9	1	10		109	81-115		10.7	2	20	

MB		Sample ID: VL151125-3			Units: %REC		Analysis Date: 11/25/2015 17:30				
Client ID:		Run ID: VL151125-3A			Prep Date: 11/25/2015			DF: 1			
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
Surr: 4-BROMOFLUOROBENZENE	27.3		25		109	85-115					
Surr: DIBROMOFLUOROMETHANE	24.9		25		100	84-118					
Surr: TOLUENE-D8	25.4		25		102	85-115					
BENZENE	ND	1									
TOLUENE	ND	1									
ETHYLBENZENE	ND	1									
M+P-XYLENE	ND	1									
O-XYLENE	ND	1									
TOTAL XYLENES	ND	1									

Client: CSU Civil Engineering
Work Order: 1511466
Project: Colorado Water Watch

QC BATCH REPORT

Batch ID: **VL151125-3-4** Instrument ID: **HPV1** Method: **SW8260_25**

LCS		Sample ID: VL151125-6			Units: UG/L		Analysis Date: 11/25/2015 16:26				
Client ID:		Run ID: VL151125-3A			Prep Date: 11/25/2015			DF: 1			
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
GASOLINE RANGE ORGANICS		854	100	1000	85	80-120				20	

LCSD	Sample ID: VL151125-6			Units: UG/L			Analysis Date: 11/25/2015 16:47				
Client ID:	Run ID: VL151125-3A			Prep Date: 11/25/2015			DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
GASOLINE RANGE ORGANICS	856	100	1000		86	80-120		854	0	20	

MB		Sample ID: VL151125-3				Units: UG/L		Analysis Date: 11/25/2015 17:30			
Client ID:		Run ID: VL151125-3A				Prep Date: 11/25/2015		DF: 1			
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
GASOLINE RANGE ORGANICS		ND	100								

The following samples were analyzed in this batch:

1511466-1

Client: CSU Civil Engineering
Work Order: 1511466
Project: Colorado Water Watch

QC BATCH REPORT

Batch ID: **AK151127-1-3** Instrument ID: **Balance** Method: **SM2320B**

LCS	Sample ID: AK151127-1			Units: MG/L			Analysis Date: 11/27/2015				
Client ID:		Run ID: AK151127-1A1			Prep Date: 11/27/2015			DF: 1			
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
TOTAL ALKALINITY AS CaCO3	100	5	100		100	85-115				15	

MB		Sample ID: AK151127-1				Units: MG/L		Analysis Date: 11/27/2015			
Client ID:		Run ID: AK151127-1A1				Prep Date: 11/27/2015			DF: 1		
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
TOTAL ALKALINITY AS CaCO3	ND	5									
BICARBONATE AS CaCO3	ND	5									
CARBONATE AS CaCO3	ND	5									

The following samples were analyzed in this batch:

1511466-1

Client: CSU Civil Engineering
Work Order: 1511466
Project: Colorado Water Watch

QC BATCH REPORT

Batch ID: **IC151124-1-2** Instrument ID: **IC-2** Method: **EPA300.0**

LCS		Sample ID: IC151124-1			Units: MG/L		Analysis Date: 11/24/2015 13:48				
Client ID:		Run ID: IC151124-1A1					Prep Date: 11/24/2015		DF: 1		
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
BROMIDE	4.62	0.2	5		92	90-110				15	
CHLORIDE	4.66	0.2	5		93	90-110				15	
FLUORIDE	1.83	0.1	2		92	90-110				15	
NITRATE AS N	4.63	0.2	5		93	90-110				15	
NITRITE AS N	1.91	0.1	2		95	90-110				15	
SULFATE	18.4	1	20		92	90-110				15	

MB		Sample ID: IC151124-1				Units: MG/L		Analysis Date: 11/24/2015 14:03			
Client ID:		Run ID: IC151124-1A1				Prep Date: 11/24/2015		DF: 1			
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
BROMIDE	ND	0.2									
CHLORIDE	ND	0.2									
FLUORIDE	ND	0.1									
NITRATE AS N	ND	0.2									
NITRITE AS N	ND	0.1									
SULFATE	ND	1									

The following samples were analyzed in this batch:

Client: CSU Civil Engineering
Work Order: 1511466
Project: Colorado Water Watch

QC BATCH REPORT

Batch ID: **SC151128-1-1** Instrument ID: **pH-2** Method: **SM2510B**

DUP Sample ID: **1511466-1** Units: **umhos/cm** Analysis Date: **11/30/2015**

Client ID: **Sand Creek** Run ID: **SC151130-1A1** Prep Date: **11/28/2015** DF: **1**

Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
SPECIFIC CONDUCTIVITY	804	1						829	3	10	

The following samples were analyzed in this batch:

1511466-1

Client: CSU Civil Engineering
Work Order: 1511466
Project: Colorado Water Watch

QC BATCH REPORT

Batch ID: **TD151130-1-2** Instrument ID: **Balance** Method: **SM2540C**

LCS		Sample ID: TD151130-1			Units: MG/L		Analysis Date: 12/1/2015				
Client ID:		Run ID: TD151201-1A1					Prep Date: 11/30/2015		DF: 1		
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
TOTAL DISSOLVED SOLIDS	387	20	400		97	85-115				5	

MB		Sample ID: TD151130-1				Units: MG/L		Analysis Date: 12/1/2015			
Client ID:		Run ID: TD151201-1A1				Prep Date: 11/30/2015		DF: 1			
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
TOTAL DISSOLVED SOLIDS		ND	20								

The following samples were analyzed in this batch:

1511466-1

Client: CSU Civil Engineering
Work Order: 1511466
Project: Colorado Water Watch

QC BATCH REPORT

Batch ID: **TP151203-1-1** Instrument ID: **Spec** Method: **EPA365.2**

LCS		Sample ID: TP151203-1			Units: MG/L		Analysis Date: 12/3/2015				
Client ID:		Run ID: TP151203-1A1			Prep Date: 12/3/2015			DF: 1			
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
TOTAL PHOSPHORUS	0.465	0.05	0.5		93	80-120				20	

MB		Sample ID: TP151203-1				Units: MG/L		Analysis Date: 12/3/2015			
Client ID:		Run ID: TP151203-1A1				Prep Date: 12/3/2015			DF: 1		
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
TOTAL PHOSPHORUS	ND	0.05									

The following samples were analyzed in this batch:

1511466-1