

**FORM
5**Rev
09/14**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400940134

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 47120

Contact Name: Jennifer Thomas

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6808

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

API Number 05-123-41970-00

County: WELD

Well Name: MEGUIRE

Well Number: 28C-16HZ

Location: QtrQtr: SENW Section: 21 Township: 2N Range: 65W Meridian: 6

Footage at surface: Distance: 2407 feet Direction: FNL Distance: 2253 feet Direction: FWL

As Drilled Latitude: 40.124857 As Drilled Longitude: -104.670364

GPS Data:

Date of Measurement: 09/09/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Sergio Del Carmen

** If directional footage at Top of Prod. Zone Dist.: 2356 feet. Direction: FNL Dist.: 2300 feet. Direction: FWL

Sec: 21 Twp: 2N Rng: 65W

** If directional footage at Bottom Hole Dist.: 151 feet. Direction: FNL Dist.: 2303 feet. Direction: FWL

Sec: 16 Twp: 2N Rng: 65W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/04/2015 Date TD: 10/18/2015 Date Casing Set or D&A: 10/19/2015

Rig Release Date: 10/20/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 15363 TVD** 7204 Plug Back Total Depth MD 15261 TVD** 7204

Elevations GR 4888 KB 4908 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CBL, GR, CNL

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 16 | 42.1 | 0 | 60 | 36 | 0 | 60 | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 1,844 | 736 | 0 | 1,844 | VISU |
| 1ST | 8+1/2 | 5+1/2 | 17 | 0 | 15,347 | 2,180 | 0 | 15,347 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| SUSSEX | 4,566 | | | | |
| SHARON SPRINGS | 6,997 | | | | |
| NIOBRARA | 7,047 | | | | |
| FORT HAYS | 7,578 | | | | |
| CODELL | 7,682 | | | | |
| CARLILE | 7,903 | | | | |

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.
Per Rule 371.p Exception, compensated neutron logs have been run on the Meguire 28C-16HZ well (API 05-123-41970)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jennifer Thomas

Title: Regulatory Specialist Date: _____ Email: jennifer.thomas@anadarko.com

Attachment Check List

| Att Doc Num | Document Name | attached ? |
|-----------------------------|--|---|
| <u>Attachment Checklist</u> | | |
| 400940148 | CMT Summary * | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| 400940147 | Directional Survey ** | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | |
| 400940149 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400941874 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400941875 | LAS-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400948627 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400948638 | LAS-CEMENT BOND | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400948644 | PDF-NEUTRON | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400948646 | LAS-NEUTRON | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)