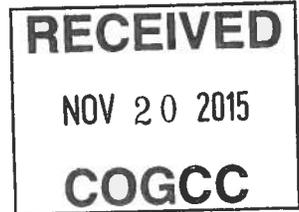




POST SURFACE CASING & CEMENTING NOTIFICATION FORM:

WPX ENERGY RMT
RIG: H&P 318
DATE: 11/19/2015
WELL: RU 21-8
PAD: RU 21-8
API # 05-045-22783-00



SURFACE CASING DETAILS:

RUN SURFACE CASING, RAN 27 JTS OF 9-5/8" 32.3 #H-40 ENERGEX CASING AND 1 JT OF 9-5/8" 36# J-55 ENERGEX CASING SET AT 1,219.90' AND FLOAT COLLAR @ 1,173.45'. RAN 8 CENTRALIZERS AND 2 TURBOLIZERS, FIRST 3 JTS THEN EVERY 3RD JT UNTIL GONE. RAN WEATHERFORD FLOAT EQUIPMENT AND CENTRALIZERS.

SURFACE CEMENTING DETAILS OF OPERATION:

RIG UP HALLIBURTON TO CEMENT SURFACE CASING TEST LINES TO 3,700 PSI, PUMPED 20 BBL OF H2O SPACER AHEAD OF 63.6 BBLs, 150 SKS OF 12.3 #, 2.38 YIELD, 13.77 GAL/SK, VARICEM LEAD CEMENT 16% EXCESS, FOLLOWED BY 65.8 BBLs, 175 SK OF 12.8#, 2.11 YIELD, 11.78 GAL/SK, VARICEM TAIL CEMENT 16% EXCESS. 2 % CAL SEAL, 2 % ECONOLITE, .3 % VERSASET, 5.64 LB/SK SALT, .125 LB/SK POL-E-FLAKE, .25 LB SK D-AIR 3000 . DISPLACED WITH 92.5 BBLs (558) PSI @ 10 BBLs / MIN. 380 PSI @ 4 BBLs / MIN. BUMPED PLUG WITH 933 PSI. HELD PRESSURE FOR 3 MINS. RELEASED PRESSURE, FLOATS HELD. 30 BBLs CMT BACK TO SURFACE. GOOD RETURNS THROUGHOUT THE JOB. RAN WEATHERFORD FLOAT EQUIPMENT. CEMENT FELL 2' FILLED WITH 2 SACKS OF QUICKRETE.