

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

400953895

Date Received:

12/15/2015

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

436983

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>OXY USA WTP LP</u>	Operator No: <u>66571</u>	<b>Phone Numbers</b>
Address: <u>760 HORIZON DR #101</u>		Phone: <u>(970) 263-3637</u>
City: <u>GRAND JUNCTION</u>	State: <u>CO</u>	Mobile: <u>(970) 640-6919</u>
Zip: <u>81506</u>		Email: <u>blair_rollins@oxy.com</u>
Contact Person: <u>Blair Rollins</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400597258

Initial Report Date: 04/28/2014 Date of Discovery: 04/26/2014 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR sww SEC 17 TWP 6s RNG 97w MERIDIAN 6

Latitude: 39.518308 Longitude: -108.248709

Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

#### Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 335903  
☐ No Existing Facility or Location ID No.  
☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: OTHER Other(Specify): Rangeland

Weather Condition: Cloudy

Surface Owner: OTHER (SPECIFY) Other(Specify): Oxy-Private

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At approximately 12:00pm Saturday, April 26th, 2014, an Oxy employee discovered a release adjacent to the production units on the 697-17-50 Waterfall pad. A production unit had a needle valve on a choke cap suffer sand erosion to the point of failure. The compromised cap/valve allowed produced water to release from the piping. The flow was shut off to the unit to ensure there was not any further fluid loss before the cap could be replaced. The impact of the released liquid was limited to the working surface of the location and no waterway of the US were impacted.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
4/26/2014	COGCC	Carlos Lujan	-	emailed
4/26/2014	Garfield County	Kirby Wynn	-	emailed

### SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 12/14/2015		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	3	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>			
Secondary containment, <b>including walls &amp; floor regardless of construction material</b> , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.			
<b>A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit</b>			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): <u>25</u>		Width of Impact (feet): <u>25</u>	
Depth of Impact (feet BGS): _____		Depth of Impact (inches BGS): _____	
How was extent determined?			
Oxy determined the extent of contamination by visual identification of the spill area and the utilization of a photo-ionization detector to field screen the impacted material and excavation area.			
Soil/Geology Description:			
Utso-Rock outcrop complex, 40-90% slopes (map unit symbol 71). During excavation, native shaley soil was encountered throughout the excavation profile.			
Depth to Groundwater (feet BGS) <u>80</u>		Number Water Wells within 1/2 mile radius: <u>2</u>	
If less than 1 mile, distance in feet to nearest	Water Well <u>600</u> None <input type="checkbox"/>	Surface Water <u>680</u> None <input type="checkbox"/>	
	Wetlands <u>680</u> None <input type="checkbox"/>	Springs <u>3120</u> None <input type="checkbox"/>	
	Livestock _____ None <input checked="" type="checkbox"/>	Occupied Building _____ None <input checked="" type="checkbox"/>	
Additional Spill Details Not Provided Above:			
Oxy collected two surficial soil samples from within the spill path area following receipt of Agency comments found in document # 400802626. Oxy collected two grab samples to characterize potential existing impacts associated with the spill. Based on the laboratory analytical results provided in the attached documentation, no impacts exist as no analytical concentrations exceed COGCC Table 910-1 standards. Oxy requests to close this spill as no analytical results exceed COGCC Table 910-1 standards.			

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Blair Rollins

Title: HES Specialist Date: 12/15/2015 Email: blair\_rollins@oxy.com

### COA Type

### Description

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### Attachment Check List

#### Att Doc Num

#### Name

400953903	ANALYTICAL RESULTS
400953905	AERIAL PHOTOGRAPH
400953908	ANALYTICAL RESULTS
400953909	ANALYTICAL RESULTS

Total Attach: 4 Files

### General Comments

#### User Group

#### Comment

#### Comment Date

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Total: 0 comment(s)