

FLOWLINE PRESSURE TEST

Name of Operator:	HRM Resources				Pressure Test Performed by:	Terry Page	
OGCC Operator Number:	#10548				Name:	970-768-5700	
Well/Facility Name and Number:	UPPER-SANDEN-ETAD 2-17, 34-17; ETAD 3-20				Ph:		
API/Facility ID:	001-06276				Date of Test:	001-06156, 001-06170	
Location:	County:	Field:	Flowline:	Flowline Material:	Poly Pipe		
Flowline:	Flowline:	Flowline:	Flowline:	Flowline:			
Time of Test:	11:30	Time of Test:		Time of Test:			
Flowline Line Size:		Flowline Line Size:		Flowline Line Size:			
Line Buried (y/n):	Y	Line Buried (y/n):		Line Buried (y/n):			
Flowing Line Pressure (psi):	50	Flowing Line Pressure (psi):		Flowing Line Pressure (psi):			
Max. Anticipated Oper. Pressure (psi):		Max. Anticipated Oper. Pressure (psi):		Max. Anticipated Oper. Pressure (psi):			
Fluid Type:	Crude Oil	Fluid Type:		Fluid Type:			
Pressure Test Fluid:	Water	Pressure Test Fluid:		Pressure Test Fluid:			
Approx. Line Length:	3 miles	Approx. Line Length:		Approx. Line Length:			
Flowline Test	PSI	Flowline Test	PSI	Flowline Test	PSI		
FILLED LINE	SB	FILLED LINE		FILLED LINE			
START	56.75	START		START			
5 MIN		5 MIN		5 MIN			
10 MIN	56.25	10 MIN		10 MIN			
15 MIN	55.75	15 MIN		15 MIN			
20 MIN	55.5	20 MIN		20 MIN			
30 MIN	55.5	30 MIN		30 MIN			
STABILIZED?	Y	STABILIZED?		STABILIZED?			
Circle One:	Pass/Fail	Circle One:	Pass/Fail	Circle One:	Pass/Fail		

[NOTE!] All 3 Flowlines were tested together - Run on 11/17/2017.
Test witnessed by Steve Mailand Cobec Integrity Insp.

Include any comments about the pressure test, including any abnormal changes that may have occurred and actions taken if the