

FORM
21
Rev 3/13State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

RECEIVED

DEC 14 2015

COGCC

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326 a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment ChecklistOGCC Operator Number: 95155-96155

Contact Name and Telephone

Name of Operator: whiting oil & gas corp.

Tim Lynch /Lead Operator

Address: 1700 Broadway, Ste 2300No: (970) 987-3188City: Denver State: CO Zip: 80290Email: timothy.lynch@whiting.comAPI Number: 05-103-11119Field Name: sulphur creekField Number: 80090Well Name: boiesNumber: C-24M-N2Location (QtrQtr, Sec, Twp, Rng, Meridian): Rio Blanco 103 SWSW SEC 24 T2S R98W 6☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Facility No.: _____

Part I. Pressure Test

☐ 5-Year UIC Test☒ Test to Maintain SI/TA Status☐ Reset Packer☐ Verification of Repairs☐ Tubing/Packer Leak☐ Casing Leak☐ Other (Describe): Casing Test on uncompleted wellDescribe Repairs: Surface Casing Press Test MITon uncompleted well Well not drilled to TD. Surface casing set and cemented. Shoe joint not drilled out.Note: Weatherford Press unit Jammer COX 435-828-8448

NA - Not Applicable

Wellbore Data at Time of Test

Injection/Producing Zone(s)

NA

Perforated Interval:

☒ NA

Open Hole Interval:

☒ NACasing Test ☐ NA

Use when perforations or open hole is isolated by bridge plug or cement plug

Bridge Plug or Cement Plug Depth

Cement Shoe Joint @ 4448'

Tubing Casing/Annulus Test

☒ NA

Tubing Size:

NA

Tubing Depth:

NA

Top Packer Depth:

NA

Multiple Packers?

☐ Yes☒ No

Test Data

Test Date

Well Status During Test

Date of Last Approved MIT

Casing Pressure Before Test

Initial Tubing Pressure

Final Tubing Pressure

NOV-19-15 IdleZero QN/AN/A

Starting Casing Test Pressure

Casing Pressure - 5 Min.

Casing Pressure - 10 Min.

Final Casing Pressure

Pressure Loss or Gain During Test

Zero Q575PSI 12:03P575PSI 12:08575PSI 12:13PNone

Test Witnessed by State Representative?

☐ Yes☒ No

OGCC Field Representative (Print Name): _____

Part II. Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey☐ CBL or Equivalent☐ Temperature Survey

Run Date: _____

Run Date: _____

Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tim Lynch WOG-970-987-3188Signed: [Signature]Title: Lead OperatorDate: Nov-19-15

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, if any: _____