



3/26/2015

Via Certified Mail

David & Marie Bell  
25526 C.R. 18  
Keensburg, CO 80634-9605

**IMPORTANT – THIS IS A FOLLOW UP NOTICE – THIS NOTICE IS JUST AN UPDATE AND INCLUDES REQUIRED FORMATION AND INJECTION DEPTH DATA PREVIOUSLY NOT INCLUDED – NO ACTION REQUIRED ON YOUR PART**

RE: COGCC Rule 305.a.: Pre-Application Notification  
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner  
COGCC Rule 325.i. Notification: Dedicated Injection Well

**NGL C5A Well: Surface Hole Location: NESW/4 Sec. 29-T2N-R64W, 1974' FSL, 2431' FWL; Bottom Hole Location: NWSW/4 Sec. 28-T2N-R64W, 2286' FSL, 40' FWL, Weld County, Colorado.**

Surface / Mineral Owner

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulate that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

You are entitled to the following information:

1.

**a. Operator name and contact info:**

NGL Water Solutions, LLC  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
Contact: Joshua Patterson at 970-356-5560

**b. Rule 325.i - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**

This is an Underground Injection Control (UIC) well which has been permitted to accept produced water from surrounding oil & gas wells. The NGL C5A well is just east of a planned Surface Injection Facility, and will be a Directional well with proposed Injection Formations to include: Blaine, Lyons, Ingleside, Lower Satanka, Wolfcamp, Amazon, Council Grove, Admire, Virgil, Missouri, Fountain, Des Moines, Atoka, Morrow & Mississippian (All zones are typically expected but not necessarily present or in this sequence – only upon the drilling and logging will the actual list of formations be determined). The planned depths of injection are planned to be between approximately 7000' to 12,000'.

**c. Anticipated date operations will commence:**

The C5A well is projected to be drilled in the 2<sup>nd</sup> Quarter of 2015. The exact date will vary based upon the rig availability and other operational factors.

**d. Additional information on the operation of the proposed disposal well may be obtained at the commission office:**

Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100



**e. The Local Governmental Designee (LGD) contact information:**

Tom Parko, County Engineer- Weld County  
1111 H Street  
Greeley, CO 80632  
970-304-6496 ext. 3732  
[tparko@co.weld.co.us](mailto:tparko@co.weld.co.us)

2.

***You are also entitled to file a request as follows:***

***Subparagraph i*** - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

***Subparagraph m. - Evaluation of written requests for public hearing.*** Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
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As a Surface / Mineral / Building Unit Owner you may contact the following individual concerning the proposed operations:

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8207 W. 20<sup>th</sup> Street, Suite B  
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Thank you for your attention to this matter.

Sincerely,

Paul Gottlob  
Regulatory & Engineering Technician  
Integrated Petroleum Technologies, Inc  
Consultants to NGL Water Solutions, LLC



3/26/2015

Via Certified Mail

Dechant Farms Partnership  
8029 C.R. 30  
Fort Lupton, CO 80621-9115

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Sincerely,

Paul Gottlob  
Regulatory & Engineering Technician  
Integrated Petroleum Technologies, Inc  
Consultants to NGL Water Solutions, LLC



3/26/2015

Via Certified Mail

Horton Farms  
1385 S. Willow St.  
Denver, CO 80247-2111

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Sincerely,

Paul Gottlob  
Regulatory & Engineering Technician  
Integrated Petroleum Technologies, Inc  
Consultants to NGL Water Solutions, LLC



3/26/2015

Via Certified Mail

Raymond Ruppert  
PO Box 16276  
Denver, CO 80216-0276

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Consultants to NGL Water Solutions, LLC





3/26/2015

Via Certified Mail

Lyle Smialek  
41994 C.R. 4  
Roggen, CO 80652-8408

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11/13/2015

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ANADARKO E & P ONSHORE LLC  
1099 18th STREET, SUITE 2300  
DENVER, CO 80202

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e. **The Local Governmental Designee (LGD) contact information:**

Troy Swain  
Weld County Department of Planning Services  
1555 North 17<sup>th</sup> Avenue  
Greeley, CO 80631  
Phone: (970) 353-6100 x3579  
Fax: (970) 304-6496  
E-mail: [tswain@weldgov.com](mailto:tswain@weldgov.com)

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11/13/2015

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DEVON ENERGY PRODUCTION COMPANY, LP  
333 WEST SHERIDAN AVE.  
OKLAHOMA CITY, OK 73102-5015

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**d. Additional information on the operation of the proposed disposal well may be obtained at the commission office:**

Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100



e. **The Local Governmental Designee (LGD) contact information:**

Troy Swain  
Weld County Department of Planning Services  
1555 North 17<sup>th</sup> Avenue  
Greeley, CO 80631  
Phone: (970) 353-6100 x3579  
Fax: (970) 304-6496  
E-mail: [tswain@weldgov.com](mailto:tswain@weldgov.com)

2.

***You are also entitled to file a request as follows:***

***Subparagraph i*** - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

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- b. *Operations at the well site which may affect potential and current sources of drinking water.*

As a Surface / Mineral / Building Unit Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC  
Joshua Patterson  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob  
Regulatory & Engineering Technician  
Integrated Petroleum Technologies, Inc  
Consultants to NGL Water Solutions, LLC



11/13/2015

Via Certified Mail

ENCANA OIL & GAS (USA) INC  
ATTN: DJ LAND DEPT.  
370 17th STREET, SUITE 1700  
DENVER, CO 80202

**IMPORTANT – THIS IS A FOLLOW UP NOTICE – THIS NOTICE IS JUST AN UPDATE AND INCLUDES REQUIRED FORMATION AND INJECTION DEPTH DATA PREVIOUSLY NOT INCLUDED – NO ACTION REQUIRED ON YOUR PART**

RE: COGCC Rule 305.a.: Pre-Application Notification  
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner  
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**NGL C5A Well: Surface Hole Location: NESW/4 Sec. 29-T2N-R64W, 1974' FSL, 2431' FWL; Bottom Hole Location: NWSW/4 Sec. 28-T2N-R64W, 2286' FSL, 40' FWL, Weld County, Colorado.**

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You are entitled to the following information:

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8207 W. 20<sup>th</sup> Street, Suite B  
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303-894-2100



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Weld County Department of Planning Services  
1555 North 17<sup>th</sup> Avenue  
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Paul Gottlob  
Regulatory & Engineering Technician  
Integrated Petroleum Technologies, Inc  
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11/13/2015

Via Certified Mail

ISRAMCO INC  
2425 WEST LOOP SOUTH, SUITE 810  
HOUSTON, TX 77027

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Regulatory & Engineering Technician  
Integrated Petroleum Technologies, Inc  
Consultants to NGL Water Solutions, LLC



11/13/2015

Via Certified Mail

KIRBY MINERALS  
c/o MINERALS ACQUISITION PARTNERS, INC  
100 PARK AVE., SUITE 1008  
OKLAHOMA CITY, OK 73102-5015

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11/13/2015

Via Certified Mail

NOBLE ENERGY INC  
ATTN: LAND DEPT.  
1625 BROADWAY, SUITE 2200  
DENVER, CO 80202

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11/13/2015

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TOWER ENERGY CORPORATION  
11990 GRANT STREET  
DENVER, CO 80202

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WILDCAT ENERGY LLC  
245 E. 54th STREET  
NEW YORK, N.Y. 10022

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Denver, CO 80203  
303-894-2100



e. **The Local Governmental Designee (LGD) contact information:**

Troy Swain  
Weld County Department of Planning Services  
1555 North 17<sup>th</sup> Avenue  
Greeley, CO 80631  
Phone: (970) 353-6100 x3579  
Fax: (970) 304-6496  
E-mail: [tswain@weldgov.com](mailto:tswain@weldgov.com)

2.

***You are also entitled to file a request as follows:***

***Subparagraph i*** - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

***Subparagraph m. - Evaluation of written requests for public hearing.*** Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. *Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or*
- b. *Operations at the well site which may affect potential and current sources of drinking water.*

As a Surface / Mineral / Building Unit Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC  
Joshua Patterson  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob  
Regulatory & Engineering Technician  
Integrated Petroleum Technologies, Inc  
Consultants to NGL Water Solutions, LLC