

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400952647

Date Received:

12/11/2015

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BAYSWATER EXPLORATION AND PRODUCTION LLC</u>	Operator No: <u>10261</u>	Phone Numbers
Address: <u>730 17TH ST STE 610</u>		Phone: <u>(303) 893-2503</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Meagan Miller</u>		Mobile: <u>()</u>
		Email: <u>mmiller@bayswater.us</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400952647

Initial Report Date: 12/11/2015 Date of Discovery: 12/10/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 25 TWP 7N RNG 67W MERIDIAN 6Latitude: 40.548419 Longitude: -104.836171Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: WELL ☐ Facility/Location ID No. _____
☐ No Existing Facility or Location ID No.
☒ Well API No. (Only if the reference facility is well) 05-123-34767

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: approximately 3 bbls oil; 2 1/2 bbls recovered

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____Weather Condition: SunnySurface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

This morning while making his routine stop at the Walton 17-25, our pumper discovered that the wellhead was leaking. Approximately 3 bbls of oil were discovered around the wellhead, of which, 2 1/2 bbls were vac' trucked and recovered. The impacted soil has been excavated, the leak has been identified and fixed with simple tightening of the bolts on the flange. Samples will be taken around the well head to ensure the area has been cleaned up to COGCC standards.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/10/2015	COGCC	Rick Allison	970-461-2970	Emailed - none as of yet

OPERATOR COMMENTS:

Bayswater will submit a supplemental Form 19 within 10 Days

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Meagan M Miller
Title: Environmental Specialist Date: 12/11/2015 Email: mmiller@bayswater.us

COA Type Description

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Attachment Check List

Att Doc Num Name

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Total Attach: 0 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)