



Exploration and Production

Well P&A Procedure

Wellname **RMV 12-16**
Location **NESW 16 6S 94W**
Field **Rulison**
County **Garfield, CO**
API **05-045-06859**
ELEV **5,578'**
Footages **1758 FSL, 1643 FWL**

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Casing: 9-5/8" 36#, - 332-ft
5-1/2" 17 + 20 ppg, - 7,798-ft
Current Top of Cement: 2,800-ft CBL (RMWS 15 July 1994)

Purpose: Plug to abandon well

Zone: **All Perforations**

Existing Perforations:	Depth	Holes
5610-5923		18
5995*		2
6075-6356		20
6456-6764		20
6973-7434		20
		80 total

Proposed Procedure

- 1 Notify COGCC 48 hrs prior to start of activity via electronic Form 42
- 2 Set CIBP + 2 sks cement at 5550' ft in 5-1/2" casing
- 3 Pressure test 5-1/2" casing, report results to COGCC Engineer, pump cement into leaking area, if necessary
- 4 Set CIBP at 430' in 5-1/2" casing, perforate 5-1/2" casing with 3 holes phased 120°, at 380'
- 5 Place a cement plug to cover 5-1/2" backside from perforations to 50' into 9-5/8", and leaving 100' cement in 5-1/2", with a 30% open hole cement excess
- 6 Cut off 9-5/8" and 5-1/2" casing to 4-ft below ground level
- 7 Apply a 50-ft cement plug from surface in 5-1/2" - 9-5/8" annulus
- 8 Place a 50-ft surface cement plug inside 5-1/2" casing
- 9 Weld in place dryhole marker
- 10 Backfill cellar
- 11 Properly abandon flowlines per Rule 1103. File electronic Form 42 after flowline abandonment is complete