

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/08/2015

Document Number:
674702160

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>324100</u>	<u>324100</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>66571</u>
Name of Operator:	<u>OXY USA WTP LP</u>
Address:	<u>P O BOX 27757 #110</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77227-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	

Compliance Summary:

QtrQtr:	<u>NENE</u>	Sec:	<u>8</u>	Twp:	<u>6S</u>	Range:	<u>97W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/03/2013	663902108			SATISFACTORY	F		No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
257135	WELL	PR	10/04/2012	GW	045-07519	CASCADE CREEK 608-41	PR	<input checked="" type="checkbox"/>
301359	WELL	PR	10/29/2013	GW	045-18126	Cascade Creek 697-05-78B	TA	<input checked="" type="checkbox"/>
301360	WELL	PR	08/14/2011	GW	045-18127	Cascade Creek 697-08-06A	PR	<input checked="" type="checkbox"/>
301361	WELL	PR	11/10/2011	GW	045-18128	Cascade Creek 697-08-08B	PR	<input checked="" type="checkbox"/>
301362	WELL	PR	05/16/2013	GW	045-18129	Cascade Creek 697-08-16	PR	<input checked="" type="checkbox"/>
301363	WELL	PR	03/05/2013	GW	045-18130	Cascade Creek 697-08-14	PR	<input checked="" type="checkbox"/>
301364	WELL	PR	11/11/2013	GW	045-18131	Cascade Creek 697-08-08A	PR	<input checked="" type="checkbox"/>
301387	WELL	PR	11/11/2013	GW	045-18146	Cascade Creek 697-05-80A	PR	<input checked="" type="checkbox"/>
301388	WELL	PR	12/05/2011	GW	045-18147	Cascade Creek 697-08-23A	PR	<input checked="" type="checkbox"/>
301389	WELL	PR	09/28/2011	GW	045-18148	Cascade Creek 697-08-06B	PR	<input checked="" type="checkbox"/>

301390	WELL	PR	05/18/2015	GW	045-18149	Cascade Creek 697-09-09	PR	X
301391	WELL	PR	10/07/2011	GW	045-18150	Cascade Creek 697-09-17B	PR	X
413183	WELL	PR	10/06/2011	GW	045-18730	Cascade Creek 697-09-17A	PR	X
413184	WELL	PR	10/14/2011	GW	045-18733	Cascade Creek 697-05-80B	PR	X
413185	WELL	PR	10/14/2011	GW	045-18732	Cascade Creek 697-05-72	PR	X
413186	WELL	PR	10/29/2012	GW	045-18731	Cascade Creek 697-05-78A	PR	X
419700	WELL	PR	10/29/2013	GW	045-20011	Cascade Creek 697-05-70	PR	X
419701	WELL	PR	11/05/2013	GW	045-20012	Cascade Creek 697-05-69	PR	X
419702	WELL	PR	05/17/2012	GW	045-20013	Cascade Creek 697-05-71	PR	X
419741	WELL	PR	06/21/2012	GW	045-20017	Cascade Creek 697-09-02B	PR	X
419764	WELL	PR	10/29/2014	GW	045-20020	Cascade Creek 697-09-19A	PR	X
419770	WELL	PR	03/18/2015	GW	045-20023	Cascade Creek 697-09-10B	PR	X
419772	WELL	PR	12/31/2013	GW	045-20024	Cascade Creek 697-09-10A	PR	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>23</u>	Production Pits: _____
Condensate Tanks: <u>1</u>	Water Tanks: <u>3</u>	Separators: <u>6</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	400 bbl tank in tank battery with no label.	Install sign to comply with rule 210.	01/09/2016
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	ACTION REQUIRED	Two wells missing well signs. CC 697-05-78B and 697-09-10B	Install sign to comply with rule 210.	01/09/2016

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: 970-248-0497

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	SATISFACTORY	2 unused 500 bbl tanks on location.	Remove unused equipment.	01/09/2016

Spills:				
Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	17	SATISFACTORY			
Bird Protectors	15	SATISFACTORY			
Horizontal Heated Separator	20	SATISFACTORY			
Gas Meter Run	10	SATISFACTORY	Gas lift		
Horizontal Heated Separator	7	SATISFACTORY			
Ancillary equipment	8	SATISFACTORY	Chemical containers at wells.		

Facilities:				
<input type="checkbox"/> New Tank	Tank ID: _____			
Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	400 BBLS	HEATED STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:				
<input type="checkbox"/> New Tank	Tank ID: _____			
Contents	#	Capacity	Type	SE GPS
	1	400 BBLS	HEATED STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint	
Condition	Adequate
Other (Content)	No label on tank

Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	400 BBLS	STEEL AST	,
S/AV:	SATISFACTORY	Comment:		
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 324100

Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Reserve pit must be lined. If the existing reserve/drilling or multi-well pit is not lined, then it must be lined in accordance with COGCC Rule 904 prior to being used.	08/30/2010

OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	08/30/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	08/30/2010
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	08/30/2010
OGLA	kubeczkod	Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	08/30/2010
OGLA	kubeczkod	Notice to Operators (NTO) Drilling Wells on the Roan Plateau in Garfield County: Comply with all provisions of the June 12, 2008 Notice to Operators (NTO) Drilling Wells Within ¼ Mile of the Rim of the Roan Plateau in Garfield County – Pit Design, Construction, and Monitoring Requirements. At a minimum, the following condition of approval (COA) will apply: COA 6 - All pits must be lined.	08/30/2010
OGLA	kubeczkod	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	08/30/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	08/30/2010

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____
LGD Contact Information:
 Name: _____ Phone Number: _____ Agreed to Attend: _____
Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 257135 Type: WELL API Number: 045-07519 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 301359 Type: WELL API Number: 045-18126 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
 S/A/V: SATISFACTORY CA Date: _____
 CA: _____
 Comment: Form 21 doc 200405651 Test date 5/16/2014

Facility ID: 301360 Type: WELL API Number: 045-18127 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 301361 Type: WELL API Number: 045-18128 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 301362 Type: WELL API Number: 045-18129 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 301363 Type: WELL API Number: 045-18130 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 301364 Type: WELL API Number: 045-18131 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 301387 Type: WELL API Number: 045-18146 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Producing Well				
Comment: Producing well				
Facility ID:	301388	Type:	WELL	API Number: 045-18147
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	301389	Type:	WELL	API Number: 045-18148
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	301390	Type:	WELL	API Number: 045-18149
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	301391	Type:	WELL	API Number: 045-18150
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	413183	Type:	WELL	API Number: 045-18730
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	413184	Type:	WELL	API Number: 045-18733
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	413185	Type:	WELL	API Number: 045-18732
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	413186	Type:	WELL	API Number: 045-18731
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	419700	Type:	WELL	API Number: 045-20011
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	419701	Type:	WELL	API Number: 045-20012
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	419702	Type:	WELL	API Number: 045-20013
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				

Facility ID: 419741 Type: WELL API Number: 045-20017 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 419764 Type: WELL API Number: 045-20020 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 419770 Type: WELL API Number: 045-20023 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 419772 Type: WELL API Number: 045-20024 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: RANGELAND
 Comment: _____
 1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Pass	
		Ditches	Pass			
		Check Dams	Pass			
		Culverts	Pass			
Gravel	Pass					
Berms	Pass					
Compaction	Pass					

S/A/V: SATISFACTOR
 Y _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674702169	Missing signs and labels. Unused equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3737635