

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:
400949490

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 96850 Contact Name: Whitney Szabo
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (970) 263-2730
 Address: PO BOX 370 Fax: _____
 City: PARACHUTE State: CO Zip: 81635

API Number 05-103-11965-01 County: RIO BLANCO
 Well Name: Federal Well Number: RGU 33-26-198
 Location: QtrQtr: LOT8 Section: 26 Township: 1S Range: 98W Meridian: 6
 Footage at surface: Distance: 2467 feet Direction: FNL Distance: 922 feet Direction: FEL
 As Drilled Latitude: 39.935082 As Drilled Longitude: -108.354637

GPS Data:
 Date of Measurement: 03/10/2014 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. Kirkpartick

** If directional footage at Top of Prod. Zone Dist.: 1681 feet. Direction: FSL Dist.: 1310 feet. Direction: FEL
 Sec: 26 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 1654 feet. Direction: FSL Dist.: 1329 feet. Direction: FEL
 Sec: 26 Twp: 1S Rng: 98W

Field Name: SULPHUR CREEK Field Number: 80090
 Federal, Indian or State Lease Number: COC60732

Spud Date: (when the 1st bit hit the dirt) 12/04/2014 Date TD: 01/13/2015 Date Casing Set or D&A: 01/14/2015
 Rig Release Date: 01/14/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 12629 TVD** 12501 Plug Back Total Depth MD 12550 TVD** 12422

Elevations GR 6567 KB 6588 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
 RPM/CBL/MUD No OH logs were ran on this well. OH logs ran on the RGU 333-26-198 API# 05-103-11988

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 30 | 18 | 47.5 | 0 | 84 | 31 | 0 | 84 | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 4,010 | 795 | 0 | 4,010 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 12,619 | 1,925 | 6,718 | 12,619 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 12/11/2014

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| DV TOOL | SURF | 1,847 | 980 | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH G | 5,699 | | | | |
| MESAVERDE | 7,759 | | | | Mesaverde top is the Williams Fork top. |
| WILLIAMS FORK | 7,759 | | | | Williams Fork top is the Mesaverde top. |
| CAMEO | 10,714 | | | | |
| ROLLINS | 11,370 | | | | |
| COZZETTE | 11,491 | | | | |
| CORCORAN | 11,709 | | | | |
| SEGO | 12,085 | | | | |

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface pressure=0

Logs uploaded: 12/8/2015

Well was re-drilled due to drilling operation encroaching on other well in area. Wellbore API# 05-103-11965-00 was plugged at 123' to surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Whitney Szabo

Title: Permit Tech II

Date: _____

Email: whitney.szabo@wpenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 400949633 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400949570 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 400949638 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400949658 | PDF-CBL 1ST RUN | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400949673 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400949676 | LAS-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400949687 | PDF-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)