

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
12/03/2015

Document Number:
682600031

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>423643</u>	<u>423645</u>	<u>Kosola, Jason</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96340</u>
Name of Operator:	<u>WIEPKING-FULLERTON ENERGY LLC</u>
Address:	<u>4600 S DOWNING ST</u>
City:	<u>ENGLEWOOD</u> State: <u>CO</u> Zip: <u>80113</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Boone, Linda		LDBoonePar@aol.com	all inspections
Fincham, Jack	(303) 906-3335	fincham4@msn.com	
Wiepking, Jeff	303-789-1798	jwiepking@msn.com	
Trujillo, Aaron		aaron.trujillo@state.co.us	

Compliance Summary:

QtrQtr:	<u>NWNE</u>	Sec:	<u>29</u>	Twp:	<u>10S</u>	Range:	<u>55W</u>
---------	-------------	------	-----------	------	------------	--------	------------

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/24/2014	673708208	PR	PR	SATISFACTORY	I		No
01/22/2013	668600262	PR	PR	SATISFACTORY	I		No
10/16/2012	663901860	DG	WK	ACTION REQUIRED			No

Inspector Comment:

COGCC Environmental Field Report to investigate and document suspected surface impacts visible on aerial photographs.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
423643	WELL	PR	09/08/2012	OW	073-06455	Mahalo # 3	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: <u>1</u>	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Storm Water/Erosion Control	<p>BMP Plan</p> <p>Wiepking-Fullerton Energy, L.L.C. 4600 S. Downing St. Englewood, CO 80113 303-789-1798 303-761-9067 (fax)</p> <p>Certification to Discharge Under CDPS General Permit COR-03000 Stormwater Discharges Associated with Construction</p> <p>Certification Number COR 39788</p> <p>Mahalo # 3 well T10S, R55W Sec. 29: NW1/4NE1/4 Lincoln County, Colorado</p> <p>Description of Well Site and Construction Area 1-3 acre site with access road for drilling of oil and gas well. Terrain is flat with native grass and sagebrush. No receiving waters will be affected by well pad. Silt fences will be installed on low side site of drill site. Drilling pits closed and reclaimed with the drillsite. Topsoil will be separated and spread on drill site as final operation before reseeding operations which will be completed within 6 months weather permitting. To prevent soil erosion site will be disked and straw crimped in or manure spread.</p> <p>Stormwater Management Plan (SWMP) is on file in Wiepking-Fullerton Energy, L.L.C. office.</p> <p>Spill Prevention, Control and Countermeasure Plan is on file in Wiepking-Fullerton Energy, L.L.C. office.</p>
------------------------------------	--

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 423643 Type: WELL API Number: 073-06455 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: FLUID Description: Drilling Mud Estimated Spill Volume: 968

Comment: Drilling fluid released from drill pad covering approximately 0.78 acres of native vegetation. Most of the impacted area has had drilling fluid incorporated and appears better than other sites inspected however, some bare spots remain and operator must ensure compliance with Table 910-1. Spill volume estimated based on area of spill.

Corrective Action: SEE INSPECTION COMMENTS ON PAGE 5:Spill/release corrective action:Operator Date: 02/08/2016

Reportable: YES GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

- 1003a. Debris removed? CM CA CA Date
Waste Material Onsite? CM CA CA Date
Unused or unneeded equipment onsite? CM CA CA Date
Pit, cellars, rat holes and other bores closed? CM CA CA Date
Guy line anchors removed? CM CA CA Date
Guy line anchors marked? CM CA CA Date

Inspector Name: Kosola, Jason

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Form 2 DocNum 400164378 approved drilling fluid disposal method as "Onsite - Backfill when dry". Operator did not comply with approved disposal methods.	kosolaj	12/08/2015
<p>Spill/release corrective action: Operator must submit Form 19 spill report documenting unauthorized release of drilling fluids. Operator must submit Form 27 with confirmation soil sample results verifying that the drilling mud disposed of on surface complies with Table 910-1 standards. Operator must also provide confirmation samples from the pit that verifies pit contents comply with Table 910-1.</p> <p>If operator did not obtain samples from drilling pit prior to closure then samples must be collected by a qualified person. Samples shall be collected from any residual E&P waste in pit and from native soil at base of pit.</p> <p>Operator must provide a copy of written authorization for this specific location from the surface owner prior to incorporating drilling mud into native soil. If surface owner does not approve, operator shall immediately remove all drilling fluid and properly reclaim surface.</p> <p>If surface owner approves incorporation of drilling fluids and sample results verify compliance with Table 910-1 standards, then operator must incorporate material into native soil and reclaim the surface in accordance with Rule 1003. Do not incorporate without COGCC prior approval.</p> <p>Please notify COGCC when sampling will be conducted.</p>	kosolaj	12/08/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682600033	Inspection Pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3735796
682600034	Aerial Photo Map	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3735797

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)