

Inspector Name: Arauza, Steven

FORM
INSP

Rev
05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

12/03/2015

Document Number:

681700024

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier Facility ID Loc ID Inspector Name: On-Site Inspection ☐
420575 420576 Arauza, Steven 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96340

Name of Operator: WIEPKING-FULLERTON ENERGY LLC

Address: 4600 S DOWNING ST

City: ENGLEWOOD State: CO Zip: 80113

- ☐ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED
☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kosola, Jason		jason.kosola@state.co.us	
Boone, Linda		LDBoonePar@aol.com	all inspections
Wiepking, Jeff	303-789-1798	jwiepking@msn.com	
Fincham, Jack		fincham4@msn.com	all inspections
Sutphin, Dirk		dirk.sutphin@state.co.us	
Trujillo, Aaron		aaron.trujillo@state.co.us	

Compliance Summary:

QtrQtr: NENW Sec: 29 Twp: 10S Range: 55W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/30/2014	673704588	PR	PR	SATISFACTORY			No
11/19/2013	673700009	PR	PR	ACTION REQUIRED	I		No
09/17/2013	668601429	PR	PR	SATISFACTORY			No
01/22/2013	668600264	PR	PR	SATISFACTORY	P		No
06/29/2012	664000675	PR	PR	SATISFACTORY	I		No
11/04/2011	663900048	XX	PR	SATISFACTORY	P		No

Inspector Comment:

COGCC Environmental Field Report to investigate and document suspected surface impacts visible on aerial photographs.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
420575	WELL	PR	02/26/2014	OW	073-06439	Mahalo # 2	EI	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: <u>1</u>	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): ACTION

Corrective Date: 12/22/2015

Comment: **COGCC phoned the emergency contact numbers listed on sign. Neither line was answered by live attendant and voice mailbox was incapable of receiving messages.**

Corrective Action: **Correct sign or otherwise ensure that emergency number(s) will allow a live representative of the operator to be reached at all times, pursuant to Rule 605.c.(4).**

Spills:

Type	Area	Volume	Corrective action	CA Date
Lube Oil	WELLHEAD	<= 1 bbl	Remove and remediate oily soil around wellhead	02/08/2016

☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
YES	Vent nipple (capped, perforated section of pipe) was found attached to open valve on wellhead. Inspector's four-gas meter alarm was tripped for H2S and LEL.Prevent both unauthorized and uncontrolled venting in the future.

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 420575

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 420575 Type: WELL API Number: 073-06439 Status: PR Insp. Status: EI

Environmental**Spills/Releases:**

Type of Spill: FLUID Description: impacted area west of pad Estimated Spill Volume: 700

Comment: Drilling fluid released from drill pad covering approximately 0.6 acres of native vegetation. Native grasses killed off within release area. Little to no regrowth of native vegetation from last growing season was observed. This inspection documented that fluids were not incorporated into native soils. Spill volume estimated based on area of spill.

Corrective Action: SEE INSPECTION COMMENTS ON PAGE 6 Date: 02/08/2016

Reportable: _____ GPS: Lat 39.155170 Long -103.578460

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Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

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Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use: RANGELAND

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

S/A/V:

Corrective Date:

Comment:

CA:

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>Form 2A (document #400105341) indicated that drilling fluids would be disposed of by backfilling the pits after drying. It appears that a pit was breached, allowing fluids to migrate approximately 260' from the pad to a previously undisturbed area to the northwest.</p> <p>Operator must submit Form 19 spill report documenting unauthorized release of drilling fluids before Corrective Action date of December 31, 2015. Operator must submit Form 27 with confirmation soil sample results verifying that the drilling mud disposed of on surface complies with Table 910-1 standards before Corrective Action Date of February 8, 2016.</p> <p>Operator must also provide confirmation samples from the pit that verifies pit contents comply with Table 910-1. If operator did not obtain samples from drilling pit prior to closure then samples must be collected by a qualified person. Samples shall be collected from any residual E&P waste in pit and from native soil at base of pit. Operator shall notify COGCC in advance of intended sample collection date.</p> <p>Operator must provide a copy of written authorization for this specific location from the surface owner prior to incorporating drilling mud into native soil. If surface owner approves incorporation of drilling fluids AND sample results verify compliance with Table 910-1 standards, then operator must incorporate material into native soil and reclaim the surface in accordance with Rule 1003. DO NOT incorporate without COGCC prior approval.</p> <p>If the surface owner does not approve, operator shall immediately remove all drilling fluid and properly reclaim surface.</p>	arauzas	12/07/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681700027	aerial photo of surface impact	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3735773
681700031	field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3735774

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)