

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400950232

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Whitney Szabo

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (970) 263-2730

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

API Number 05-103-11963-00

County: RIO BLANCO

Well Name: Federal

Well Number: RGU 433-26-198

Location: QtrQtr: LOT8 Section: 26 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 2473 feet Direction: FNL Distance: 914 feet Direction: FEL

As Drilled Latitude: 39.935066 As Drilled Longitude: -108.354607

GPS Data:

Date of Measurement: 03/03/2014 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 906 feet. Direction: FSL Dist.: 927 feet. Direction: FEL

Sec: 26 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 885 feet. Direction: FSL Dist.: 948 feet. Direction: FEL

Sec: 26 Twp: 1S Rng: 98W

Field Name: SULPHUR CREEK

Field Number: 80090

Federal, Indian or State Lease Number: COC60732

Spud Date: (when the 1st bit hit the dirt) 11/30/2014 Date TD: 01/23/2015 Date Casing Set or D&A: 01/22/2015

Rig Release Date: 01/24/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12748 TVD** 12463 Plug Back Total Depth MD 12611 TVD** 12326

Elevations GR 6622 KB 6643 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL/MUD/RPM OH logs were not ran on this well. OH logs ran on the RGU 333-26-198 API# 05-103-11988

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	47.4	0	63	24	0	63	VISU
SURF	13+1/2	9+5/8	36	0	4,113	830	0	4,113	VISU
1ST	7+7/8	5+1/2	11.6	0	12,738	1,970	5,712	12,738	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 12/03/2014

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,848	1,095		

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,924				
MESAVERDE	7,880				Mesaverde top is the williams fork top.
WILLIAMS FORK	7,880				Williams fork top is the Mesaverde top.
CAMEO	10,976				
ROLLINS	11,512				
COZZETTE	11,640				
CORCORAN	11,850				
SEGO	12,268				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface pressure=0

Logs uploaded: 12/8/2015

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Whitney Szabo

Title: Permit Tech II

Date: _____

Email: whitney.szabo@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400950252	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400950263	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400950267	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400950268	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400950272	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400950284	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400950287	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400950292	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)