

Piceance Energy LLC-EBUS

Piceance 28-07M

Patterson 306

Post Job Summary

Cement Surface Casing

Date Prepared: 07/31/2015
Job Date: 07/27/2015

Submitted by: Jenna Cook – Grand Junction Cement Engineer

The Road to Excellence Starts with Safety

Sold To #: 344919	Ship To #: 3672970	Quote #:	Sales Order #: 0902613640
Customer: PICEANCE ENERGY LLC - EBUS		Customer Rep: MATT SETTLES	
Well Name: PICEANCE	Well #: 28-07M	API/UWI #: 05-077-10240-00	
Field: VEGA	City (SAP): COLBRAN	County/Parish: MESA	State: COLORADO
Legal Description: SW NW-28-9S-93W-1591FNL-1237FWL			
Contractor: PATTERSON-UTI ENERGY		Rig/Platform Name/Num: PATTERSON 306	
Job BOM: 7521			
Well Type: DIRECTIONAL GAS			
Sales Person: HALAMERICA\HX41066		Srvc Supervisor: Eric Carter	

Job

Formation Name				
Formation Depth (MD)	Top	82 FT	Bottom	1580 FT
Form Type	BHST			
Job depth MD	1569ft	Job Depth TVD		
Water Depth			Wk Ht Above Floor	4 FT
Perforation Depth (MD)	From		To	

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		16	15.25	65			0	82		0
Casing		8.625	8.097	24			0	1569		0
Open Hole Section			11				82	1580	0	0

Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	8.625	1		1569	Top Plug	8.625	1	HES
Float Shoe					Bottom Plug	8.625	1	HES
Float Collar					SSR plug set			
Insert Float					Plug Container	8.625	1	HES
Stage Tool					Centralizers	8.625	18	HES

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	Fresh Water	Fresh Water	40	bbl	8.33			6		

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal

2	VariCem GJ5	VARICEM (TM) CEMENT	192	sack	12.3	2.46	14.17	8	
14.17 Gal		FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
3	VariCem GJ5	VARICEM (TM) CEMENT	120	sack	12.8	2.18	12.11	8	
12.11 Gal		FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
4	Fresh Water Displacement	Fresh Water Displacement	96.9	bbl	8.3			8	
Cement Left In Pipe		Amount	45 ft		Reason		Shoe Joint		
Comment									

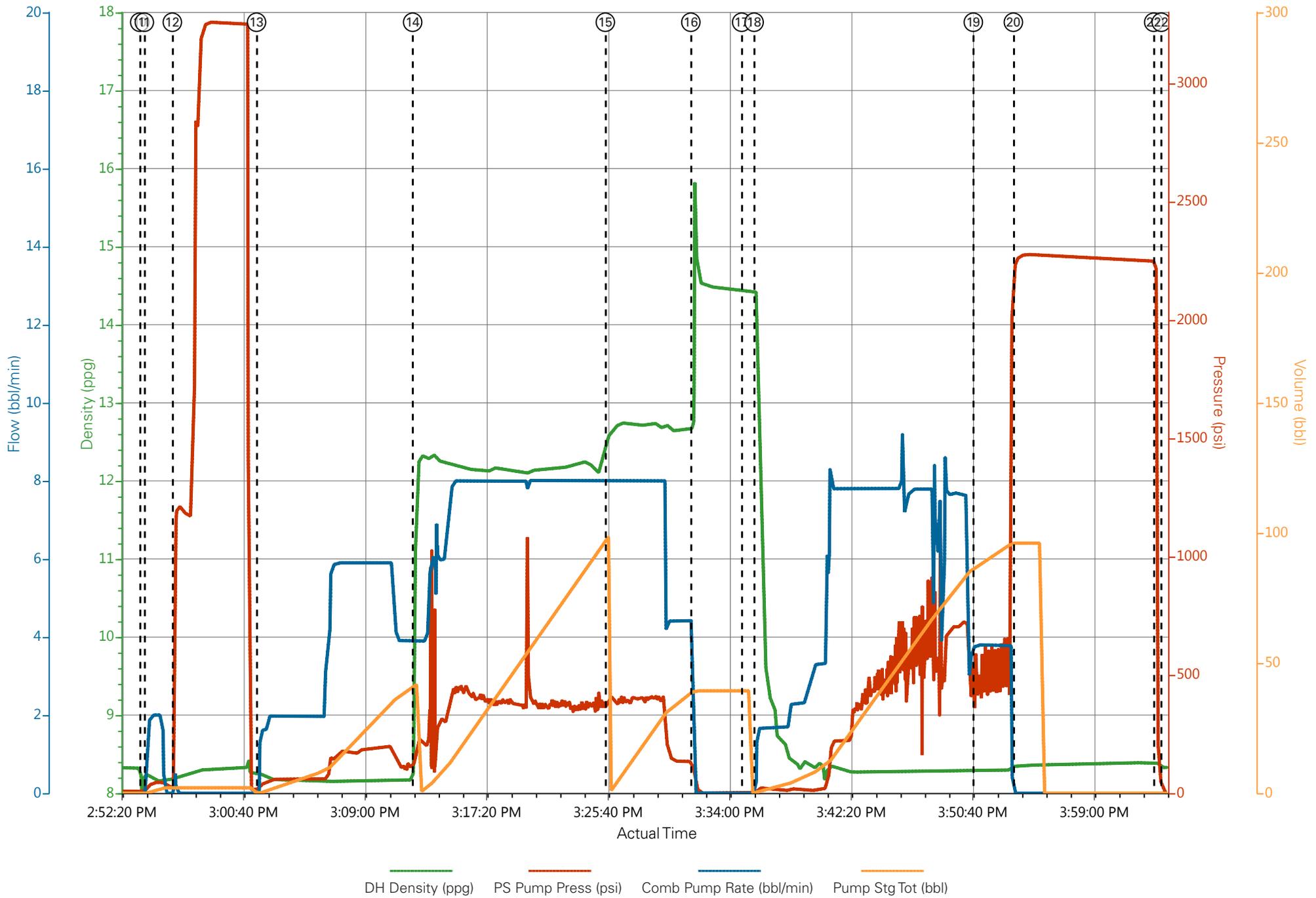
1.0 Real-Time Job Summary

1.1 Job Event Log

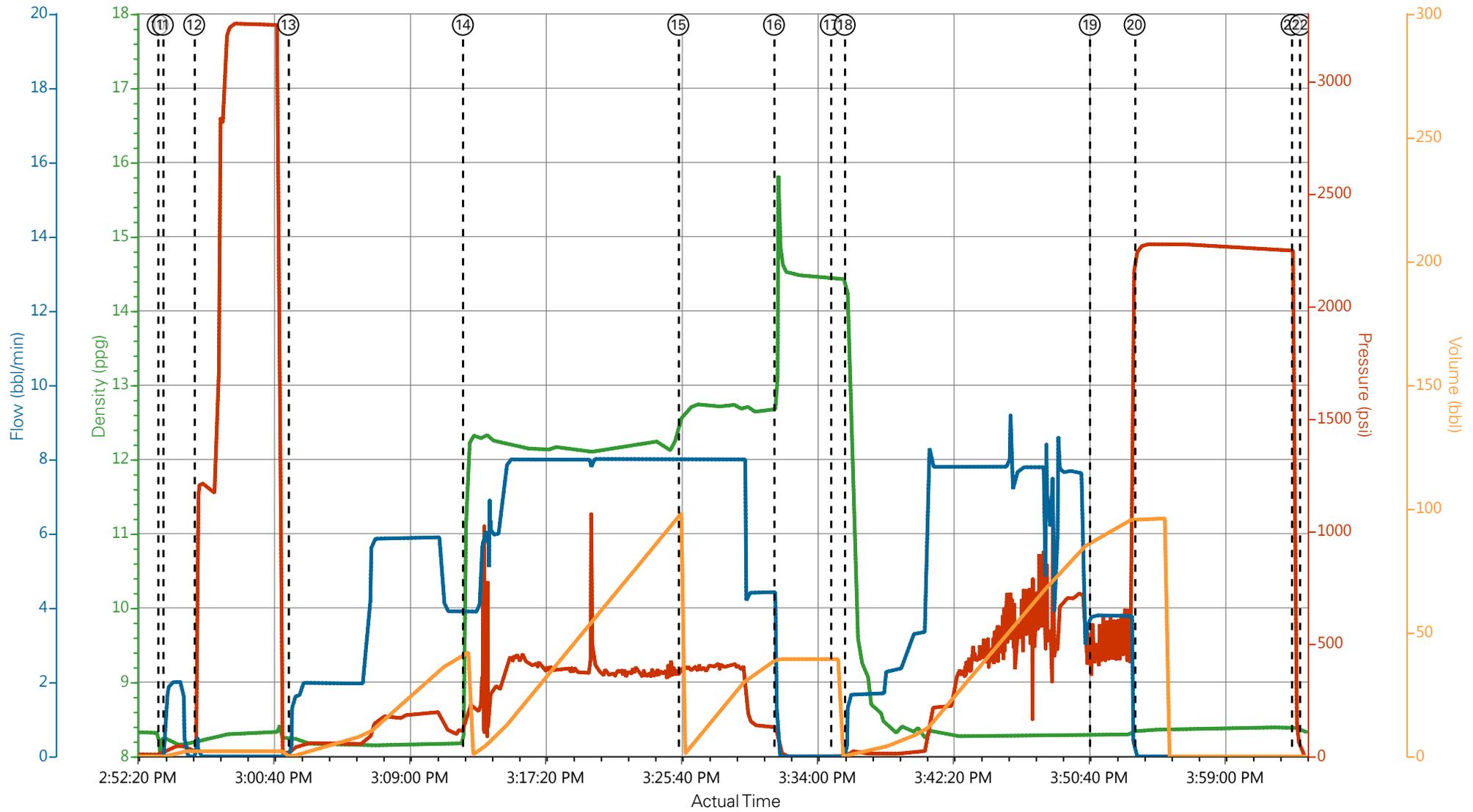
Type	Seq. No.	Activity	Date	Time	Source	DH Density <i>(ppg)</i>	PS Pump Press <i>(psi)</i>	Comb Pump Rate <i>(bbl/min)</i>	Pump Stg Tot <i>(bbl)</i>	Comments
Event	1	Call Out	7/28/2015	08:00:00	USER					
Event	2	Depart Yard Safety Meeting	7/28/2015	11:50:00	USER					ATTENDED BY ALL HES CREW
Event	3	Crew Leave Yard	7/28/2015	12:00:00	USER					
Event	4	Arrive At Loc	7/28/2015	13:00:00	USER					RIG RUNNING CASING
Event	5	Assessment Of Location Safety Meeting	7/28/2015	13:10:00	USER					ATTENDED BY ALL HES CREW
Event	6	Other	7/28/2015	13:15:00						SPOT EQUIPMENT
Event	7	Pre-Rig Up Safety Meeting	7/28/2015	13:20:00	USER					ATTENDED BY ALL HES CREW
Event	8	Rig-Up Equipment	7/28/2015	13:30:00	USER					
Event	9	Pre-Job Safety Meeting	7/28/2015	14:30:00	USER					ATTENDED BY ALL HES CREW, RIG CREW AND COMPANY REP
Event	10	Other	7/28/2015	14:53:43	USER					TP 1568.96', TD 1580', MW 9.5 PPG, CASING 8.625" 24# J-55, OH 11", CONDUCTOR CASING 16" 65# SET AT 82', RIG CIRCULATED FOR 1 HR PRIOR TO JOB
Event	11	Other	7/28/2015	14:54:02	USER	8.34	50	2	2	FRESH WATER
Event	12	Test Lines	7/28/2015	14:55:57	USER					PRESSURED UP TO 3257 PSI, PRESSURE HELD
Event	13	Pump Spacer	7/28/2015	15:01:44	USER	8.34	190	6	40	FRESH WATER, BOTTOM PLUG LAUNCHED

Event	14	Pump Lead Cement	7/28/2015	15:12:26	USER	12.3	430	8	84.1	192 SKS VARICEM MIXED AT 12.3 PPG, 2.46 YIELD, 14.17 GAL/SK
Event	15	Pump Tail Cement	7/28/2015	15:25:39	USER	12.8	410	8	46.6	120 SKS VARICEM MIXED AT 12.8 PPG, 2.18 YIELD, 12.11 GAL/SK
Event	16	Shutdown	7/28/2015	15:31:30	USER					
Event	17	Drop Top Plug	7/28/2015	15:35:00	USER					PLUG LAUNCHED
Event	18	Pump Displacement	7/28/2015	15:35:51	USER	8.34	720	8	86.9	FRESH WATER
Event	19	Slow Rate	7/28/2015	15:50:53	USER	8.34	435	4	10	
Event	20	Bump Plug	7/28/2015	15:53:37	USER		2250			PLUG LANDED
Event	21	Check Floats	7/28/2015	16:03:14	USER		2300			FLOATS HELD
Event	22	Other	7/28/2015	16:03:45	USER					GOOD CIRCULATION DURING JOB, PIPE NOT MOVED DURING JOB, 30 BBLS OF CEMENT TO SURFACE
Event	23	Post-Job Safety Meeting (Pre Rig-Down)	7/28/2015	16:05:00	USER					ATTENDED BY ALL HES CREW
Event	24	Rig-Down Equipment	7/28/2015	16:15:00	USER					
Event	25	Depart Location Safety Meeting	7/28/2015	16:50:00	USER					ATTENDED BY ALL HES CREW
Event	26	Crew Leave Location	7/28/2015	17:00:00	USER					THANK YOU FOR USING HALLIBURTON CEMENT, ERIC CARTER AND CREW

PICEANCE ENERGY - PICEANCE 28-07M - SURFACE



PICEANCE ENERGY - PICEANCE 28-07M - SURFACE



DH Density (ppg) PS Pump Press (psi) Comb Pump Rate (bbl/min) Pump Stg Tot (bbl)

11 Pump Spacer 8.25;20;0.8;0	17 Drop Top Plug 14.43;1;0;39.3	21 Check Floats 8.43;1026;0;0	25 Depart Location Safety Meeting n/a;n/a;n/a;n/a
12 Pump Lead Cement 11.43;169;3.9;41.6	18 Pump Displacement 13.61;9;1.7;0.1	22 End Job 8.33;6;0;0	26 Crew Leave Location n/a;n/a;n/a;n/a
13 Pump Tail Cement 12.58;413;8;98.5	19 Slow Rate 8.3;409;3.8;86.8	23 Post-Job Safety Meeting (Pre Rig-Down) n/a;n/a;n/a;n/a	
14 Shutdown 13.1;78;0;39.3	20 Bump Plug 8.35;2253;0;96.1	24 Rig-Down Equipment n/a;n/a;n/a;n/a	

Sales Order #: 0902613640	Line Item: 10	Survey Conducted Date: 7/29/2015
Customer: PICEANCE ENERGY LLC - EBUS		Job Type (BOM): CMT SURFACE CASING BOM
Customer Representative: MATT SETTLES		API / UWI: (leave blank if unknown) 05-077-10240-00
Well Name: PICEANCE		Well Number: 0080734072
Well Type: DIRECTIONAL GAS	Well Country: USA	
H2S Present: No	Well State: COLORADO	Well County: MESA

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	7/28/2015
Survey Interviewer	The survey interviewer is the person who initiated the survey.	HX15491
Customer Participation	Did the customer participate in this survey? (Y/N)	Yes
Customer Representative	Enter the Customer representative name	MATT SETTLES
HSE	Was our HSE performance satisfactory? Circle Y or N	Yes
Equipment	Were you satisfied with our Equipment? Circle Y or N	Yes
Personnel	Were you satisfied with our people? Circle Y or N	Yes
Customer Comment	Customer's Comment	

CUSTOMER SIGNATURE

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H2S Present: No	Well State: COLORADO	Well County: MESA

KEY PERFORMANCE INDICATORS

General	
Survey Conducted Date	7/29/2015
The date the survey was conducted	

Cementing KPI Survey	
Type of Job	0
Select the type of job. (Cementing or Non-Cementing)	
Select the Maximum Deviation range for this Job	Vertical
What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	
Total Operating Time (hours)	3
Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	
HSE Incident, Accident, Injury	No
HSE Incident, Accident, Injury. This should be recordable incidents only.	
Was the job purpose achieved?	Yes
Was the job delivered correctly as per customer agreed design?	
Pumping Hours	1
Total number of hours pumping fluid on this job. Enter in decimal format.	
Type of Rig Classification Job Was Performed	Drilling Rig (Portable)
Type Of Rig (classification) Job Was Performed On	
Number Of JSAs Performed	6
Number Of Jsas Performed	
Was this a Primary Cement Job (Yes / No)	Yes
Primary Cement Job= Casing job, Liner job, or Tie-back job.	
Number of Unplanned Shutdowns	0
Unplanned shutdown is when injection stops for any period of time.	
Customer Non-Productive Rig Time (hrs)	0

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Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	
Was the non productive time or the unplanned shutdown caused by a problem with a piece of equipment? Was the non productive time or the unplanned shutdown caused by a problem with a piece of equipment?	No
Did We Run Wiper Plugs? Did We Run Top And Bottom Casing Wiper Plugs?	Both
If a top plug was run, was the plug bumped? (Yes/No/N/A) If a top plug was run, was the plug bumped? (Yes/No/N/A)	Yes
If applicable, was Halliburton float equipment used? (Yes/No/N/A) If applicable, was Halliburton float equipment used? (Yes/No/N/A)	Yes
If applicable, did the floats hold? (Yes/No/N/A) If applicable, did the floats hold? (Yes/No/N/A)	Yes
Mixing Density of Job Stayed in Designed Density Range (0-100%) Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	98
Pump Rate (percent) of Job Stayed At Designed Pump Rate Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	98
If applicable, were there returns throughout the job? (Yes/No/N/A) If applicable, were there returns throughout the job? (Yes/No/N/A)	Yes
Nbr of Remedial Plug Jobs Rqd - HES Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
Nbr of Remedial Sqz Jobs Rqd - HES Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0