

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400948682

Date Received:

12/08/2015

Spill report taken by:

LUJAN, CARLOS

Spill/Release Point ID:

443195

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>RED ROCK GATHERING COMPANY LLC</u>	Operator No: <u>13980</u>	Phone Numbers
Address: <u>999 18TH STREET STE 3400 SOUTH</u>		Phone: <u>(720) 358-3855</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(585) 7386881</u>
Zip: <u>80202</u>		Email: <u>jshares@summitmidstream.com</u>
Contact Person: <u>Jonathan Shares</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400897091

Initial Report Date: 09/09/2015 Date of Discovery: 09/08/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 20 TWP 7S RNG 95W MERIDIAN 6Latitude: 39.430462 Longitude: -108.011194Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: PIPELINE☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 10 bbls of produced water

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: 82 F, SW Wind at 6 mph, CloudySurface Owner: OTHER (SPECIFY)Other(Specify): Receiving Station Site

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At approximately 5:00 pm on 9/8/2015, Red Rock Gathering Company, LLC was informed that a linestrike had occurred on the High Mesa 8 inch pipeline by Willow Creek Company, a third party contractor conducting excavation work. The line strike resulted in the release of approximately 10 bbls of produced water, which was contained in the excavated area on the receiving station site. A mist of produced water and surface soil was sprayed from the rupture area, and misted a dry drainage ditch 50 yards north of the incident location. Upon discovery of the incident, operations personnel shut-in and immediately depressurized the segment of pipeline. An environmental remediation contractor arrived on site on the morning of 9/9/2015 and is in the process of remediating the impacted areas.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
9/9/2015	CDPHE	Ann Nedrow	877-5185608	
9/9/2015	COGCC	Carlor Lujan	970-6252497	

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Andrew Parisi

Title: Director of Environmental Date: 12/08/2015 Email: aparisi@summitmidstream.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400948682	FORM 19 SUBMITTED
400948703	OTHER

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	I have reviewed the attached Summit Final Report and concur that Summit Midstream has complied with the required sampling and remediation efforts regarding the High Mesa 8" pipeline release. Appendix C of the report includes the confirmation sample results, which are in compliance with Table 910-1. Confirmation samples were collected at the site of the line strike (Location 1 in the figure). No Further Action is required regrading this release. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be significantly impacted, further investigation and/or remediation activities may be required at the site. C Lujan, 12/08/2015	12/8/2015 10:46:19 AM

Total: 1 comment(s)