

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400949442

Date Received:

12/08/2015

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

439479

### SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

|  |                            |   |
|--|----------------------------|---|
| Name of Operator: <u>NOBLE ENERGY INC</u>              | Operator No: <u>100322</u> | <b>Phone Numbers</b>                    |
| Address: <u>1625 BROADWAY STE 2200</u>                 |                            | Phone: <u>(970) 3045329</u>             |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> |                            | Mobile: <u>( )</u>                      |
| Contact Person: <u>Jacob Evans</u>                     |                            | Email: <u>jacob.evans@nblenergy.com</u> |

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400717483

Initial Report Date: 10/27/2014 Date of Discovery: 10/24/2014 Spill Type: Historical Release

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNW SEC 1 TWP 4N RNG 65W MERIDIAN 6

Latitude: 40.342862 Longitude: -104.620073

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: FLOWLINE  Facility/Location ID No 319217  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

|   |   |
|---|---|
| Estimated Oil Spill Volume(bbl): <u>0</u>             | Estimated Condensate Spill Volume(bbl): <u>&gt;=1 and &lt;5</u>     |
| Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u> | Estimated Produced Water Spill Volume(bbl): <u>&gt;=1 and &lt;5</u> |
| Estimated Other E&P Waste Spill Volume(bbl): <u>0</u> | Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>                |

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: sunny 70

Surface Owner: FEE Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
 As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During construction activities it was determined the flow line had developed a leak. The portion where the leak was found was uncovered and impacted soil was discovered. The production equipment was shut in and remediation will proceed.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

| <u>Date</u> | <u>Agency/Party</u> | <u>Contact</u> | <u>Phone</u> | <u>Response</u>            |
|-------------|---------------------|----------------|--------------|----------------------------|
| 10/24/2014  | Noble Land          | Landowner      | -            |                            |
| 10/24/2014  | COGCC               | Bob Chesson    | -            | emailed 24 hr spill notice |
| 10/24/2014  | Weld County         | Gracie Marquez | -            | emailed 24 hr spill notice |

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: 9388

**OPERATOR COMMENTS:**

|  |
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|  |
|--|

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jacob Evans

Title: Environmental Specialist Date: 12/08/2015 Email: jacob.evans@nblenergy.com

**COA Type**

**Description**

|  |  |
|--|--|
|  |  |
|--|--|

**Attachment Check List**

**Att Doc Num**

**Name**

|           |                   |
|-----------|-------------------|
| 400949442 | FORM 19 SUBMITTED |
| 400949448 | OTHER             |
| 400949450 | OTHER             |

Total Attach: 3 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)