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FORM 21 Rev 3/13

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 16700
Contact Name and Telephone: Diane L Peterson
Name of Operator: Chevron U.S.A. Inc.
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-06195 Field Name: Rangely Weber Sand Unit Field Number: 72370
Well Name: LEVISON Number: 17
Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Section 26, T2N, R102W, 6TH P.M.

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Other Report 1, Other Report 2.

SHUT-IN PRODUCTION WELL INJECTION WELL Facility No.: 150200

Part I. Pressure Test

- 5-Year UIC Test Test to Maintain SI/TA Status Reset Packer
Verification of Repairs Tubing/Packer Leak Casing Leak Other (Describe):

Describe Repairs: Ran new 189 joints 2 7/8" fiberlined tubing and packer. Bottom packer set at 6140' not pulled.

Chevron wellsite manager received verbal approval for packer depth setting from Bob Koehler on 11/20/15

Wellbore Data at Time of Test
Injection/Producing Zone(s): Weber Formation
Perforated Interval: NA
Open Hole Interval: NA
Casing Test: NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test
Tubing Size: 2 7/8"
Tubing Depth: 6373.4
Top Packer Depth: 6101'
Multiple Packers?: Yes

Test Data
Test Date: 12/3/15
Well Status During Test: Shut in
Date of Last Approved MIT: 4/8/2014
Casing Pressure Before Test: 0
Initial Tubing Pressure: 0
Final Tubing Pressure: 0
Starting Casing Test Pressure: 1250
Casing Pressure - 5 Min.: 1250
Casing Pressure - 10 Min.: 1250
Final Casing Pressure: 1250
Pressure Loss or Gain During Test: 0
Test Witnessed by State Representative? Yes
OGCC Field Representative (Print Name): Chuck Browning

Part II. Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

Tracer Survey CBL or Equivalent Temperature Survey
Run Date: Run Date: Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42 Doc #400938299 Field Inspection # 680400316

Signed: Diane L Peterson Title: Permitting Specialist Date: 12/3/15

OGCC Approval: [Signature] Title: NW Insp Date: 12/3/15

Conditions of Approval, if any:



Chevron USA, Inc
 Well: Levison 17
 API#: 05-103-06195
 Packer Depth: 101
 Tubing Pressure Start: 101
 Casing Pressure Start: 101
 Witness: [Signature]

Date: 12/13/15
 Perfs / OH: 1239-6430
 Stop: COGCC

Graphic Controls, Inc.
 (6.375 ARG LINE GRAD.)

