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FORM
21
Rev 3/13

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc.
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-06195 Field Name: Rangely Weber Sand Unit Field Number: 72370
Well Name: LEVISON Number: 17
Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Section 26, T2N, R102W, 6TH P.M.

Contact Name and Telephone

Diane L Peterson

No: (970) 675-3842

Email: dlpe@chevron.com

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart	<input checked="" type="checkbox"/>	
Cement Bond Log	<input type="checkbox"/>	
Tracer Survey	<input type="checkbox"/>	
Temperature Survey	<input type="checkbox"/>	
Other Report 1	<input type="checkbox"/>	
Other Report 2	<input type="checkbox"/>	

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Facility No.: 150200

Part I. Pressure Test

☐ 5-Year UIC Test

☐ Test to Maintain SI/TA Status

☐ Reset Packer

☒ Verification of Repairs

☐ Tubing/Packer Leak

☐ Casing Leak

☐ Other (Describe):

Describe Repairs: Ran new 189 joints 2 7/8" fiberlined tubing and packer. Bottom packer set at 6140' not pulled.

Chevron wellsite manager received verbal approval for packer depth setting from Bob Koehler on 11/20/15

NA - Not Applicable	Wellbore Data at Time of Test
Injection/Producing Zone(s) Weber Formation	Perforated Interval: <input checked="" type="checkbox"/> NA Open Hole Interval: <input type="checkbox"/> NA 6239-6430'

Casing Test ☐ NA

Use when perforations or open hole is
isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test <input type="checkbox"/> NA			
Tubing Size: 2 7/8"	Tubing Depth: 6373.4	Top Packer Depth: 6101'	Multiple Packers? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Test Data					
Test Date 12/3/15	Well Status During Test Shut in	Date of Last Approved MIT 4/8/2014	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Starting Casing Test Pressure 1250	Casing Pressure - 5 Min. 1250	Casing Pressure - 10 Min. 1250	Final Casing Pressure 1250	Pressure Loss or Gain During Test 0	
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			OGCC Field Representative (Print Name): Chuck Browning		

Part II. Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey	<input type="checkbox"/> CBL or Equivalent	<input type="checkbox"/> Temperature Survey
Run Date:	Run Date:	Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Form 42 Doc #400938299

Field Inspection # 680400316

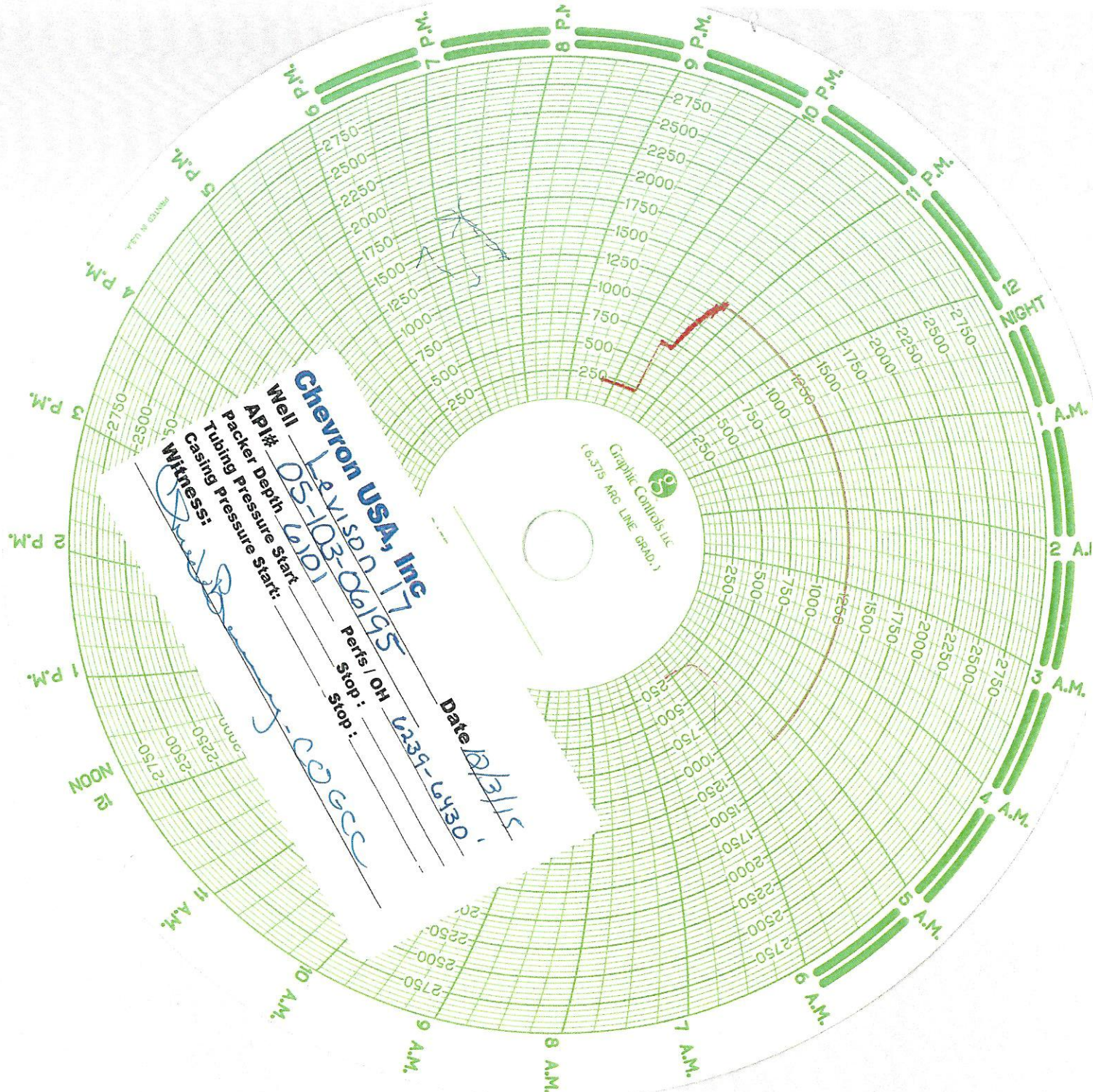
Signed: Diane L Peterson Title: Permitting Specialist

Date: 12/3/15

OGCC Approval: Chuck Browning Title: NW Insp

Date: 12/3/15

Conditions of Approval, if any:



Chevron USA, Inc.
Well Levison 17
API# 05-103-06195
Packer Depth 101
Casing Pressure Start: _____
Witness: [Signature]
Perfs / OH 6239-6430
Stop: _____
Stop: _____
Date 12/1/75
CCGCC

Graphic Controls, Inc.
(6.75 ARG LINE GRAD.)