

FORM

21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400949455

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

| | | | | |
|--|------------------------------|--------------------|--|--|
| OGCC Operator Number: 16700 | Contact Name: DIANE PETERSON | Pressure Chart | | |
| Name of Operator: CHEVRON PRODUCTION COMPANY | Phone: (970) 675-3842 | Cement Bond Log | | |
| Address: 100 CHEVRON RD | | Tracer Survey | | |
| City: RANGELY State: CO Zip: 81648 Email: DLPE@CHEVRON.COM | | Temperature Survey | | |
| API Number: 05-103-06195 OGCC Facility ID Number: 229112 | | Inspection Number | | |
| Well/Facility Name: LEVISON Well/Facility Number: 17 | | | | |
| Location QtrQtr: NENW Section: 26 Township: 2N Range: 102W Meridian: 6 | | | | |

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 7/24/2015 12:00:00 AM

Test Type:

☐ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☒ Verification of Repairs☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: RAN 189 JOINTS 2 7/8" FIBERLINED TUBING AND PACKER. BOTTOM 6140' PACKER NOT PULLED.

Wellbore Data at Time of Test

| Injection Producing Zone(s) | Perforated Interval | Open Hole Interval |
|-----------------------------|---------------------|--------------------|
| WEBR | | 6239-6430 |

Tubing Casing/Annulus Test

| Tubing Size: | Tubing Depth: | Top Packer Depth: | Multiple Packers? |
|--------------|---------------|-------------------|--------------------------|
| 2.875 | 6373.4 | 6101 | <input type="checkbox"/> |

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

| Test Date | Well Status During Test | Casing Pressure Before Test | Initial Tubing Pressure | Final Tubing Pressure |
|----------------------------|--------------------------|-----------------------------|----------------------------|-----------------------|
| 12-03-2015 | SHUT -IN | 0 | 0 | 0 |
| Casing Pressure Start Test | Casing Pressure - 5 Min. | Casing Pressure - 10 Min. | Casing Pressure Final Test | Pressure Loss or Gain |
| 1250 | 1250 | 1250 | 1250 | 0 |

Test Witnessed by State Representative? ☒ OGCC Field Representative Browning, Chuck

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: DIANE PETERSON

Title: PERMITTING SPECIALIST

Email: DLPE@CHEVRON.COM

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date:

CONDITIONS OF APPROVAL, IF ANY:

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)