

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400852025

Date Received:

08/19/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
Address: 600 17TH STREET #1600N Fax: (303) 595-4606
City: DENVER State: CO Zip: 80202

API Number 05-045-22635-00 County: GARFIELD
Well Name: Puckett Well Number: 43A-2
Location: QtrQtr: 66 Section: 2 Township: 7S Range: 97W Meridian: 6
Footage at surface: Distance: 2219 feet Direction: FNL Distance: 641 feet Direction: FEL
As Drilled Latitude: 39.475697 As Drilled Longitude: -108.180269

GPS Data:
Date of Measurement: 07/30/2015 PDOP Reading: 1.7 GPS Instrument Operator's Name: Brian Baker

** If directional footage at Top of Prod. Zone Dist.: 2463 feet Direction: FNL Dist.: 1133 feet Direction: FEL
Sec: 2 Twp: 7S Rng: 97W

** If directional footage at Bottom Hole Dist.: 2435 feet Direction: FSL Dist.: 1169 feet Direction: FEL
Sec: 2 Twp: 7S Rng: 97W

Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/06/2015 Date TD: 04/11/2015 Date Casing Set or D&A: 04/12/2015
Rig Release Date: 04/12/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 8940 TVD** 8896 Plug Back Total Depth MD 8902 TVD** 8858

Elevations GR 8478 KB 8508 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
RST/CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20	106.5	0	127	200	0	127	VISU
SURF	14+3/4	9+5/8	36	0	2,500	930	934	2,500	VISU
1ST	8+3/4	4+1/2	11.6	0	8,940	960	3,020	8,940	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 04/08/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	0	120	0	934

Details of work:

Spoke with cement engineer (Natalie) regarding top-outs: cement bottom (top of primary job) calculated volumetrically; 1-inch placed at hole surface; cement allowed to fall down hole; cement returned to surface on all top-out jobs.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	5,850	6,134	NO	NO	
WILLIAMS FORK	6,134	8,725	NO	NO	
ROLLINS	8,725		NO	NO	

Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 42B-2 (API# 05-045-22626) and Puckett 42D-2 (API# 05-045-22618) Form 5 Completion Reports.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 8/19/2015 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400883894	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400883889	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400852025	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400883879	TIF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400883880	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400883881	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400883883	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400883890	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Elevations and footages at surface adjusted as per plat. TVD's adjusted as per directional survey. Surface string setting depth adjusted as per cement job summary. Cement bond 400883879 deleted; duplicate of 400883881. Contacted Reed 11/20/2015 for top-out job clarification (how was pumping performed? where do cementing tool setting depth and cement bottom depths come from?); engineer out through 11/30/2015; will call back to clarify; all else ready to pass once top-out jobs verified. Spoke with cement engineer (Natalie) 12/7/2015; see comments in "Stage/Top Out" tab.	11/20/2015 3:20:20 PM

Total: 1 comment(s)