

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400696640

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10450

Contact Name: Jeff Annable

Name of Operator: EE3 LLC

Phone: (303) 928-7128

Address: 4410 ARAPAHOE AVENUE #100

Fax: (303) 218-5678

City: BOULDER State: CO Zip: 80303

API Number 05-057-06469-01

County: JACKSON

Well Name: SPICER

Well Number: 3-32H

Location: QtrQtr: SWSW Section: 32 Township: 7N Range: 80W Meridian: 6

Footage at surface: Distance: 645 feet Direction: FSL Distance: 747 feet Direction: FWL

As Drilled Latitude: 40.528361 As Drilled Longitude: -106.404461

GPS Data:

Date of Measurement: 06/06/2014 PDOP Reading: 1.9 GPS Instrument Operator's Name: Uintah Engineering

** If directional footage at Top of Prod. Zone Dist.: 1035 feet. Direction: FSL Dist.: 932 feet. Direction: FWL

Sec: 32 Twp: 7N Rng: 80W

** If directional footage at Bottom Hole Dist.: 579 feet. Direction: FNL Dist.: 2066 feet. Direction: FWL

Sec: 32 Twp: 7N Rng: 80W

Field Name: UNNAMED

Field Number: 85251

Federal, Indian or State Lease Number: COC62063

Spud Date: (when the 1st bit hit the dirt) 06/03/2014 Date TD: 07/06/2014 Date Casing Set or D&A: 07/10/2014

Rig Release Date: 07/11/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11187 TVD** 7326 Plug Back Total Depth MD 11075 TVD** 7324

Elevations GR 8225 KB 8246 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

Cement Bond Log, MWD Gamma Ray

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,400	940	0	1,400	VISU
1ST	8+3/4	5+1/2	23	0	11,187	1,900	3,140	11,187	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
TERTIARY	0	5,704	NO	NO	
SUDDUTH COAL	2,754	3,953	NO	NO	
SUSSEX	5,704	5,970	NO	NO	
SHANNON	5,970	7,315	NO	NO	
NIOBRARA	7,315	11,187	NO	NO	

Comment:

The operator believes that there is enough cement coverage on the first string to cover the Niobrara, the shallowest gas producing formation.

This wellbore is an unplanned sidetrack. The original wellbore was abandoned because driller lost hole, motor parted.

Open Hole log was not ran in this well. The COGCC Log Submittal Policy had not yet been released at the time of this completion.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jeff Annable

Title: Regulatory Analyst

Date: _____

Email: regulatory@petro-fs.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
400698070	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
400948618	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
400700998	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400929597	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400929604	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400929606	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400948623	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)