FORM 5 Rev 09/14	## State of Colorado ## Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 ### DRILLING COMPLETION REPORT	DNR CO	DE	ET	OE	ES

Document Number:

400945094

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 10439   Contact Name: Jeff Annable
Name of Operator: CARRIZO NIOBRARA LLC   Phone: (303) 928-7128
Address: 500 DALLAS STREET #2300   Fax: (303) 218-5678
City: HOUSTON   State: TX   Zip: 77002

API Number   05-123-37897-00   County: WELD
Well Name: State   Well Number: 2-36-9-61
Location: QtrQtr: NENE   Section: 36   Township: 9N   Range: 61W   Meridian: 6
Footage at surface: Distance: 302 feet   Direction: FNL   Distance: 1041 feet   Direction: FEL
As Drilled Latitude: 40.711710   As Drilled Longitude: -104.149490
GPS Data:
Date of Measurement: 02/07/2014   PDOP Reading: 1.8   GPS Instrument Operator's Name: Eric Purcell

** If directional footage at Top of Prod. Zone   Dist.: 653 feet. Direction: FNL   Dist.: 651 feet. Direction: FEL
Sec: 36   Twp: 9N   Rng: 61W
** If directional footage at Bottom Hole   Dist.: 650 feet. Direction: FSL   Dist.: 642 feet. Direction: FEL
Sec: 36   Twp: 9N   Rng: 61W
Field Name: WILDCAT   Field Number: 99999
Federal, Indian or State Lease Number: 3756608

Spud Date: (when the 1st bit hit the dirt)   09/18/2013 Date TD: 09/27/2013 Date Casing Set or D&A: 09/22/2013
Rig Release Date: 10/19/2013 Per Rule 308A.b.

Well Classification:
☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

| Total Depth | MD | 10556 | TVD** | 6405 | Plug Back Total Depth | MD | 10556 | TVD** | 6405 |

| Elevations | GR | 4932 | KB | 4949 | **Digital Copies of ALL Logs must be Attached per Rule 308A** | | ☒ |

List Electric Logs Run:

MWD with Gamma Ray, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	36.9	0	60	8	0	60	VISU
SURF	12+1/4	9+5/8	36	0	1,464	645	0	1,464	VISU
1ST	8+3/4	7	23	0	6,508	590	750	6,508	CBL
1ST LINER	6+1/8	4+1/2	11.6	5738	10,546				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,279	6,378	NO	NO	
NIOBRARA	6,378	10,556	NO	NO	

Comment:

Open Hole log was not ran in this well. The COGCC Log Submittal Policy had not yet been released at the time of this completion.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jeff Annable

Title: Regulatory Analyst

Date: _____

Email: regulatory@petro-fs.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400945440	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400945438	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☒	No ☐
	Other	Yes ☐	No ☒

Other Attachments

Att Doc Num	Document Name		
400945421	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes ☒	No ☐
400945422	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes ☒	No ☐
400945423	PDF-CEMENT BOND	Yes ☒	No ☐
400945437	DIRECTIONAL DATA	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)