

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400946415

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Jessica Azzolina  
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6100  
 3. Address: 410 17TH STREET SUITE #1400 Fax: (720) 279-2331  
 City: DENVER State: CO Zip: 80202 Email: jazzolina@bonanzacrk.com

5. API Number 05-123-41887-00 6. County: WELD  
 7. Well Name: North Platte Well Number: K31-O34-34HNB  
 8. Location: QtrQtr: SESW Section: 27 Township: 5N Range: 63W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 10/25/2015 End Date: 10/26/2015 Date of First Production this formation: 11/17/2015Perforations Top: 6940 Bottom: 11014 No. Holes:            Hole size: 1.625Provide a brief summary of the formation treatment: Open Hole: ☒

25 stage Niobrara pumped a total of 73,744 bbls of fluid (PermStim & BioVert) and 4,091,918 # of sand (40/70 Ottawa, 30/50 Ottawa); ATP 4,862 psi, ATR 47 bpm, Final ISDP 3,607 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 73744 Max pressure during treatment (psi): 5668Total gas used in treatment (mcf):            Fluid density at initial fracture (lbs/gal): 8.33Type of gas used in treatment:            Min frac gradient (psi/ft): 1.00Total acid used in treatment (bbl):            Number of staged intervals: 25Recycled water used in treatment (bbl):            Flowback volume recovered (bbl): 12728Fresh water used in treatment (bbl): 73744 Disposition method for flowback: DISPOSALTotal proppant used (lbs): 4091918 Rule 805 green completion techniques were utilized: ☐Reason why green completion not utilized:           

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 11/17/2015 Hours: 72 Bbl oil: 78 Mcf Gas: 111 Bbl H2O: 2490Calculated 24 hour rate: Bbl oil: 26 Mcf Gas: 37 Bbl H2O: 830 GOR: 1423Test Method: Flowing Casing PSI: 1450 Tubing PSI: 800 Choke Size: 17Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43Tubing Size: 2 + 3/8 Tubing Setting Depth: 6667 Tbg setting date: 11/14/2015 Packer Depth:           Reason for Non-Production:           Date formation Abandoned:            Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt           \*\* Bridge Plug Depth:            \*\* Sacks cement on top:            \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jessica Azzolina

Title: Drilling Tech

Date: \_\_\_\_\_

Email jazzolina@bonanzacrk.com

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### Attachment Check List

Att Doc Num

Name

400946415

FORM 5A SUBMITTED

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Comment

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